State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

JUL 1 3 2017

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

RECUENTIAL DISTRICT OFFICE

District IV

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1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

| I. R                   | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT |   |                        |  |  |  |  |  |
|------------------------|--|---|------------------------|--|--|--|--|--|
| Operator name and Addr | ess  | <sup>2</sup> OGRID Number                           |                        |  |  |  |  |  |
| EOG RESOURCES INC      |  | 7377  |                        |  |  |  |  |  |
| PO BOX 2267            |  | <sup>3</sup> Reason for Filing Code/ Effective Date |                        |  |  |  |  |  |
| MIDLAND, TX 79702      |  | NW 06/26/2017                                       |                        |  |  |  |  |  |
| API Number             | <sup>5</sup> Pool Name                               |   | <sup>6</sup> Pool Code |  |  |  |  |  |
| 20 025 42576           | WC-025 G09 \$253336D                                 |   | 98094                  |  |  |  |  |  |

30 - 025 - 435769 Well Number <sup>7</sup> Property Code 703H **HOUND 30 FED** 

## II. <sup>10</sup> Surface Location

Connection Date

06/26/2017

| Ul or lot no.                      | Section<br>30     | Township<br>25S | Range<br>34E | Lot Idn | Feet from the 2266       | North/South<br>SOUTH |                                    | Feet from the<br>1970 | East/              | West line         | County<br>LEA |
|------------------------------------|-------------------|-----------------|--------------|---------|--------------------------|----------------------|------------------------------------|-----------------------|--------------------|-------------------|---------------|
| <sup>11</sup> Bottom Hole Location |                   |                 |              |         |                          |                      |                                    |                       |                    |                   |               |
| UL or lot no                       | Section           | Township        | Range        | Lot Idn | Feet from the            | North/South          | 1                                  | Feet from the         | East/              | West line         | County        |
| 4                                  | 31                | 25S             | 34E          |         | 330                      | SOUTH                |                                    | 1681                  | WEST               |                   | LEA           |
| <sup>12</sup> Lse Code             | <sup>13</sup> Pro | oducing         | 14 (         | Gas     | <sup>15</sup> C-129 Perr | nit Number           | mber 16 C-129 Effective Date 17 C- |                       | <sup>17</sup> C-12 | 9 Expiration Date |               |

## III. Oil and Gas Transporters

Method Code

**FLOWING** 

| <sup>8</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
|-----------------------------------|--|---------------------|
| 7377                              | EOGM RESOURCES                             | OIL                 |
| 15618                             | ENTERPRISE FIELD SERVICES, LLC             | GAS                 |
| 36785                             | DCP MIDSTREAM                              | GAS                 |

## **Well Completion Data**

| <sup>21</sup> Spud Date<br>03/08/2017 | <sup>22</sup> Ready Date<br>06/26/2017 |                                    |      |                         | <sup>25</sup> Perfora<br>12,789-1 |                            | <sup>26</sup> DHC, MC |  |
|---------------------------------------|--|------------------------------------|------|-------------------------|-----------------------------------|----------------------------|-----------------------|--|
| <sup>27</sup> Hole Size               |  | <sup>28</sup> Casing & Tubing Size |      | <sup>29</sup> Depth Set |                                   | <sup>30</sup> Sacks Cement |                       |  |
| 14 3/4"                               |  | 10 3/4"                            |      | 1118′                   |                                   | 1445 SXS CL C              |                       |  |
| 8 3/4"                                |  | 7                                  | 5/8" | 11885′                  |                                   | 3112 SXS CL C              |                       |  |
| 6 3/4"                                |  | 5 1/2"                             |      | 19875′                  |                                   | 800 SXS CL C               |                       |  |
|                                       |  |                                    |      |                         |                                   |                            |                       |  |

## **Well Test Data**

| <sup>31</sup> Date New Oil<br>06/26/2017 | <sup>32</sup> Gas Delivery Date<br>06/26/2017 | <sup>33</sup> Test Date<br>07/02/2017 | <sup>34</sup> Test Length<br>24HRS | 35 Tbg. Pressure    | <sup>36</sup> Csg. Pressure<br>2080 |
|--|---|---------------------------------------|------------------------------------|---------------------|-------------------------------------|
| <sup>37</sup> Choke Size                 | <sup>38</sup> Oil                             | <sup>39</sup> Water                   | <sup>40</sup> Gas                  |                     | <sup>41</sup> Test Method           |
| 64                                       | 3181 BOPD                                     | 10,339 BWPD                           | 6639 MCFPD                         | CONSERVATION DIVISI | ON                                  |

been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Printed name: Kay Maddox

Title: Regulatory Analyst

E-mail Address: Kay\_Maddox@eogresources.com

07/10/2017

Phone: 432-686-3658

C-104 DENIED paul.kautz@state.nm.us

Notice Spud; \*\*Casing Cement Sundry; PROD. CASING 575-393-6161 ext. 104

Survey \_\_\_\_ Deviation, \_\_\_\_ Directional Drill; Completion Sundry; \_\_\_\_ As Drilled C-102;

Please attach denied copy to your re-submittal If approved BLM form not available please provide copy of unapproved BLM form for temporary C-104 approval