Carlsbad Field Office FORM A PRECIVED								
POINT 3160-3					FORM APPROVED OM B No. 1004-0137			
DEPARTMENT OF THE INTERIOR					Expires: March 31, 2007			
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
HOBBS OCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1 2 SUNDRY NOTICES AND REPORTS ON WELLS					LC-030139B			
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name			
abandone well Use Form 3160-3 (APD) for such proposals					7. If Unit of CA / Agre	rement Name and/or	No	
SUBMITIN TRIPLICATE - Other instructions on reverse side.					NMNM 20921X			
1. Type of Well			8. Well Name and No.			7		
Oil Well					Lynn Queen Unit #13			
2. Name of Operator Energen Resources Corporation					9. API Well No. 30-025-20335			
3a. Address	(include area code)		10. Field and Pool, or Exploratory Area					
3510 N. A St. Bldgs. A&B Mid	-687-1155			attix 7 RVRS/Qu	een/GB			
4. Location of (Footage, Sec., T., R., or Survey Description)					11. County or Parish, State			
660 FNL & 1980FWL Sec. 26 T23S R36E					Lea, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					EPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF AC						-		
Notice of Intent	Acidize		Deepen	Pro	oduction (Start/Resume)			
	Alter Casing		Fracture Treat	☐ Ro	eclamation	INT TO		
✓ Subsequent Report	Casing Repair		New Construction	Re	ecomplete	P&A NF		
Final Abandonment Notice	Change Plans	J	Plug and Abandon	Te	emporarily Abandon	P&A R	tm	X
	Convert to Inje	ction	Plug Back	☐ Wa	ater Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the safe is a well bord ready for final inspection.) 5/16/2017 MIRU set 4½ CIPB @ 3396'. 5/16/2017 Tag BP circ well w/ MLF cap BP w/ 25 sxs Tag @ 3000', perf @ 2825' set pkr @ 2410' no rate BLM ok'd to spot 25 sxs @ 2875' WOC. 5/18/2017 Tag @ 2484' perf @ 1350' set pkr @ 1088' est rate of 2 BPM sqz 75 sxs disp to 1240' WOC Tag at 1310'. Perf @ 1305' (per BLM) set pkr @ 1088' est rate of 2 BPM sqz 75 sxs disp TOC to								
1240' WOC. RECLAMATION								
5/19/2017 Tag @ 1070' perf @ 368' est rate of 2 BPM sqz 166 sxs to surface verified RDMO.								
			11.1			DUL	11/1/1	
14 11 1 20 4 24 611 1 1 1	- 31	Cather	6/6/201	2	. / //. /	1 1 - 1 00		
14. I hereby certify that the following is to Name Brenda F. Ruthy's	en, Energen	Resources	Corporation,	Regie	latory Malip	F 432-688	-332 3	
Chris Romero			Title		P&A Tech			
Signature CC /	Date		5/22/17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by A	Title Sup. 1	PE	Da	ate 6/23/	17			
Conditions of approval, if any, are attached warrant or certify that the applicant holds l	CFO			•				
the subject lease which would entitle the a			K	2				
Title 18 U.S.C., Section 1001 and Title 43 any false, fictitious or fraudulent statement				y and wil		partment or agency o		tates

(Instructions on page 2)

PSP

FOR RECORD ONLY MW/OCD 07/24/2017 IM OIL CONSERVATION

ARTESIA DISTRICT

JUL 0 3 2017

RECEIVED