

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

JUL 24 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

RECEIVED

5. Lease Serial No.  
NMNM30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM104037X8. Well Name and No.  
RED HILLS NORTH UNIT 606H9. API Well No.  
30-025-35901-00-S110. Field and Pool or Exploratory Area  
RED HILLS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

## 2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: KAY MADDOX

E-Mail: Kay\_Maddox@eogresources.com

## 3a. Address

MIDLAND, TX 79702

## 3b. Phone No. (include area code)

Ph: 432-686-3658

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25S R34E SWSE 530FSL 1650FEL  
32.153728 N Lat, 103.505805 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources performed a 24 hr injection test, 6/2/2017  
24 hr injection volume 1978 bbls  
Average injection pressure of 1866 psi

06/12/2017 BLM approval to TA  
06/28/2017 MIRU Release packer, Circulate hole clean  
06/29/2017 Pkr stuck, worked free, POOH  
06/30/2017 Kill well w/100 BBLs  
07/01/2017 Pmp 150 sxs cmt plug @ 11,559' TOC @ 10,729'  
07/02/2017 POOH w/70 jts tbg, EOT @ 9300', left tbg hanging on slips,  
ran MIT (chart attached), test good  
RDMO Well is temporarily abandoned.

TA EXPIRES  
6/12/2018

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381783 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2017 (17MH0027SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/19/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

MUSTAFA HAQUE  
Title PETROLEUM ENGINEER

Date 07/21/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

MJB/OCD 7/24/2017

**Additional data for EC transaction #381783 that would not fit on the form**

**32. Additional remarks, continued**

Justification of TA Status: To determine if the WIW wells in the Red Hills North Unit are impacting the production in the offset producers.

EOG requests TA approval. This well will either be returned to injection or plugged in a year. A NOI will be submitted by 7/1/2018.

## Revisions to Operator-Submitted EC Data for Sundry Notice #381783

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM30400	NMNM30400
Agreement:	NMNM104037X	NMNM104037X (NMNM104037X)
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED  MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@eogresources.com  Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@eogresources.com  Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS	RED HILLS
Well/Facility:	RED HILLS NORTH UNIT 606H Sec 6 T25S R34E 530FSL 1650FEL	RED HILLS NORTH UNIT 606H Sec 6 T25S R34E SWSE 530FSL 1650FEL 32.153728 N Lat, 103.505805 W Lon