

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD
JUL 21 2017
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37639
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name CIMARRON 18 STATE
4. Well Location Unit Letter <u>B</u> : <u>470</u> feet from the <u>North</u> line and <u>1784</u> feet from the <u>East</u> line Section <u>18</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4080' GR		9. OGRID Number 7377
		10. Pool name or Wildcat MESCALERO ESCARPE; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>Pm X</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u>	<u>LV</u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG requests approval to P&A this well using the attached procedure.

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 07/20/2017

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 07/24/2017

Conditions of Approval (if any):

API# 30-025-37639
Sect 18, T18S, **34E**
470' FNL & 1764' F&L
Lea County, NM



	SPUD	TD
DRILLING	5/10/2006	6/1/2006
LAST REVISED	3/11/2013	SMB
WI	NRI	

Formation Tops	GL 4080' KB	Hole	APE #																																																																																																				
<div><div>11-3/4" 42# H40 STC</div><div>8-5/8" 32# J55 LTC</div><div>5-1/2" 17# N80 LTC</div><div>2nd BSPG: 8828'-8862' OA (16 Holes)</div><div>2nd BSPG: 8874'-8904' OA (24 Holes)</div></div>	<div><div>525' ✓</div><div>T.SALT 1882'</div><div>3230' ✓</div><div>B.SALT 3050'</div><div>9010'</div></div>	<div><div>14-3/4" TOC @ surface ✓</div><div>TOC @ 2300' Calculated</div><div>11" TOC @ surface ✓</div><div>7-7/8"</div></div>	<table><tr><th colspan="4">ROD DETAIL</th></tr><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th></tr><tr><td>1</td><td>25-150</td><td>Pump</td><td></td></tr><tr><td>12</td><td>1"x25</td><td>N-97</td><td></td></tr><tr><td>146</td><td>3/4"x25'</td><td>N-97</td><td></td></tr><tr><td>100</td><td>7/8"x25'</td><td>N-97</td><td></td></tr><tr><td>96</td><td>1"x25'</td><td>N-97</td><td></td></tr><tr><td>5</td><td>1" Subs</td><td>N-97</td><td></td></tr><tr><td>1</td><td>1"x1-1/2"</td><td>PR</td><td></td></tr><tr><td>1</td><td>1-1/2"x1-3/4"</td><td>PL</td><td></td></tr></table> <table><tr><th colspan="4">TUBING DETAIL</th></tr><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th></tr><tr><td>1</td><td>2-7/8"</td><td>MA w/ BP</td><td>8929'</td></tr><tr><td>1</td><td>2-7/8"</td><td>MSN</td><td>8897'</td></tr><tr><td>1</td><td>1"</td><td>Gas Anchor</td><td></td></tr><tr><td>1</td><td>2-7/8"</td><td>CSN</td><td>8896'</td></tr><tr><td>4</td><td>2-7/8"</td><td>L80</td><td>8895'</td></tr><tr><td>1</td><td>5.5"</td><td>TAC</td><td>8764'</td></tr><tr><td>268</td><td>2-7/8"</td><td>L80</td><td></td></tr></table> <table><tr><th>Tubular Dimensions</th><th>Burst</th><th>Collapse</th><th>ID</th><th>Drift</th><th>bbf/r</th></tr><tr><td>11-3/4" 42# H40 STC</td><td>1980</td><td>1040</td><td>11.084</td><td>10.928</td><td>0.1193</td></tr><tr><td>8-5/8" 32# J55 LTC</td><td></td><td></td><td>8.097</td><td>7.972</td><td>0.0637</td></tr><tr><td>5.5" 17# N80 LTC</td><td>10640</td><td>7480</td><td>4.892</td><td>4.767</td><td>0.0232</td></tr></table>	ROD DETAIL				COUNT	SIZE	ITEM	DEPTH	1	25-150	Pump		12	1"x25	N-97		146	3/4"x25'	N-97		100	7/8"x25'	N-97		96	1"x25'	N-97		5	1" Subs	N-97		1	1"x1-1/2"	PR		1	1-1/2"x1-3/4"	PL		TUBING DETAIL				COUNT	SIZE	ITEM	DEPTH	1	2-7/8"	MA w/ BP	8929'	1	2-7/8"	MSN	8897'	1	1"	Gas Anchor		1	2-7/8"	CSN	8896'	4	2-7/8"	L80	8895'	1	5.5"	TAC	8764'	268	2-7/8"	L80		Tubular Dimensions	Burst	Collapse	ID	Drift	bbf/r	11-3/4" 42# H40 STC	1980	1040	11.084	10.928	0.1193	8-5/8" 32# J55 LTC			8.097	7.972	0.0637	5.5" 17# N80 LTC	10640	7480	4.892	4.767	0.0232
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Cimarron 18 State #1 – P&A

SECT 18, T18S, R34E

470' FNL & 1784' FEL

API: 30-025-37639

Lea County, NM

1. MIRU pulling unit. Pull rods and tubing.
2. ND wellhead and NU the 3M BOP.
3. MIRU wireline unit. Run gauge ring to ~8,800'.
4. Set 5-1/2" CIBP at 8,778' (open perforations located 8,828' to 8,904'). RDMO wireline.
5. Dump bail 35' (± 4 sx) Class H cement on CIBP.
6. WOC a minimum of 4 hours. RIH with work string and TAG cement above CIBP.
7. Circulate 9.0 ppg mud throughout the wellbore. *Pressure test csg.*
8. Spot 25sx Class C @ 6,090'. *SPOT 25 SX @ 4550' (YATES-TR-QUEEN INJ. INTERVAL)*
9. Spot 60sx Class C @ 3,280'. WOC a minimum of 4 hours and TAG.
10. Perforate 5-1/2" casing @ ~~4,000'~~ *1800' (T.SALT)* and squeeze 35sx Class C. WOC a minimum of 4 hours and TAG.
11. Cut off WH 3' below surface.
12. Perforate 5-1/2" casing @ 575' and squeeze 130sx Class C, or until cement reaches surface. Ensure cement is at surface in all annuluses.
13. Weld on P&A marker. Cut off anchors 3' below surface. Clean location. *(UPRIGHT) ↑*