

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC032096A ✓

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM120042X ✓

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
WEST BLINEBRY DRINKARD UNIT 130 ✓2. Name of Operator  
APACHE CORPORATIONContact: REESA FISHER  
E-Mail: Reesa.Fisher@apachecorp.com9. API Well No.  
30-025-42495-00-X13a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-106210. Field and Pool or Exploratory Area  
EUNICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T21S R37E NENE 780FNL 540FEL  
32.483916 N Lat, 103.177863 W Lon11. County or Parish, State  
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache would like to complete this injection well, per the attached procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #368517 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2017 (17PP0272SE)</b>	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/01/2017
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## WBDU 130W (API: 30-25-42495) Proposed Procedure

### Complete Drinkard Formation

- Day 1:** MIRU.NUHBOP. RIH w/ 2-7/8" L-80 work string and bit. Tag PBTD. Circulate wellbore bottoms up with fresh water. POOH w/ work string.
- Day 2:** MIRU WL. RIH w/ cased hole RCBL/CCL logging equipment. Log from PBTD to surface. POOH. RIH w/ 3-1/8" guns and correlate depths to CNL/GR log run 2/14/2017.
- Perforate Drinkard as per the attached sheet w/ 3-1/8" slick guns loaded w/ Owen SDP charges @ 2 SPF, 90 deg phasing (total 78', 312 shots). POOH.
- Day 3:** RIH w/ 2-7/8" L-80 work string with treating packer while hydro testing tubing. Set packer at +/- 6,550'. Acidize the Drinkard formation down 2-7/8" work string w/ 10,000 gal of 15% HCl acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 8,500 psi). Drop rock salt after every 2000 gals of acid. Release packer. Wash out salt.
- POOH and lay down packer. RIH w/ AS-1X packer on work string and set packer at +/- 6560'. POOH and lay down work string.
- Day 4:** RIH w/ 2-3/8" 1505 J-55 IPC coated tubing. Circulate packer fluid. Latch onto packer. Run MIT. Place well on injection.

WBDU 130 Perforations					
Guns: 3-1/8" TAG w/SDP Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6595	6623	29	4	116
Drinkard	6637	6645	9	4	36
Drinkard	6652	6669	18	4	72
Drinkard	6675	6682	8	4	32
Drinkard	6691	6704	14	4	56
Total			78		312