Submit 1 Copy To Appropriate District Office	tate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, N.	linerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	SERVATION DIVISION	30-025-43717
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	NSERVATION DIVISION 0 South St. Francis Dr. anta Fe. NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	0 South St. Francis Dr. anta Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Hearns 34 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S243336I; Uppr WC
4 Well Location		
Unit Letter:teet fr	rom the line and	feet from theline
	ship 24S Range 33E	NMPM County Lea
	Show whether DR, RKB, RT, GR, etc.) 61' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AB		SEQUENT REPORT OF: K □ ALTERING CASING □
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: CORRE	ECTED REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/13/17 Ran 7-5/8", 29.7#, (67 jts) ECP-110 BTC & (201 jts) HCP-110 FXL casing set at 11775'.		
7/14/17 Cement w/ 670 sx Class H, 15.6 ppg, 1.22 CFS yield; WOC 4 hrs.		
Tested casing to 2600 psi for 30 minutes. Test good.		
Cement w/ 3005 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs. Top out cement w/ 481 sx Class C, 14.8 ppg, 1.40 CFS yield.		
Cement to surface.		
Resumed drilling 6-3/4" hole.		
		2 Tillist
	C	oriected Report
		ē.
Spud Date: 4/25/17	Rig Release Date:	P.
	2"	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE 14 (7/17/17) Regulatory Analyst DATE 7/17/17		
Stan Wagner	IIILL	432 696 3690
Type or print name For State Use Only	E-mail address:	PHONE: 432-000-3009
Con y	Petroleum En	DATE 87/20/17
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 0/120117