Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Form C-103
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	30-025-43720
	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hearns 34 State Com
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other	8. Well Number 704H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	*WC-025 G-09 S243336l; Upper Wolfcamp
4. Well Location Unit Letter N : 300 feet from the South line and 138	36 feet from the West line
Section 34 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3457' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMENT	JOB 🗹
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
7/1/17 Tested 10-3/4" casing to 1500 psi for 30 minutes. Test good.	
Resumed drilling 9-7/8" hole.	
7/8/17 Ran 7-5/8", 29.7#, (202 jts) P-110 LTC & (62 jts) P-110 MO FXL casing set at 11739'. 7/9/17 Cement lead w/ 715 sx Class H, 15.6 ppg, 1.20 CFS yield. WOC 4 hrs.	
Tested casing to 3000 psi for 30 minutes. Test good.	
Cement w/ 2500 sx Class C, 14.8 ppg, 1.48 CFS yield; WOC 4 hrs.	
Top out cement w/ 314 sx Prem Plus C, 14.8 ppg, 1.35 CFS yield. Cement to surface.	
resumed drilling 8-3/4" hole.	
Spud Date: 4/20/17 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
	7/17/2017
SIGNATURE Stan Way TITLE Regulatory Analyst	DATE
Type or print name Stan Wagner // E-mail address:	PHONE:
For State Use Only	
APPROVED BY: APPROVED BY: DATE 07/20/17	
Conditions of Approval (if any):	