

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
JUL 20 2017
RECEIVED

OIL CONSERVATION DIVISION

2220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Braswell 16 State Com
8. Well Number 704H 601H
9. OGRID Number 7377
10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **C** : **269** feet from the **North** line and **2335** feet from the **West** line
Section **16** Township **26S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3279' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/16/17 Ran 7-5/8", 29.7#, (23 jts) ECP-110 BTC & (241 jts) ICYP-110 FXL casing set at 11487'.
7/17/17 Cement w/ 630 sx Class H, 15.6 ppg, 1.22 CFS yield; WOC 4 hrs.
Tested casing to 3000 psi for 30 minutes. Test good.
Cement via bradenhead w/ 3000 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs.
Top out cement w/ 345 sx Class C, 14.8 ppg, 1.40 CFS yield. Cement to surface.
Resumed drilling 6-3/4" hole.

Spud Date:

7/10/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

7/18/2017

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

07/20/17

Conditions of Approval (if any):