	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  UNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to re-one and the state of t				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No.		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC063228		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. TRISTE DRAW 25 FEDERAL 5H		
Name of Operator     CIMAREX ENERGY COMPANY     E-Mail: tstathem@cimarex.com  Contact: TERRI STATHEM E-Mail: tstathem@cimarex.com					9. API Well No. 30-025-42105-00-X1		
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103	(include area code) 0-1936  10. Field and Pool or Exploratory Area TRISTE DRAW-DELAWARE						
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 25 T23S R32E SESE 3 70FSL 1270FEL / 32.269494 N Lat, 103.623858 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Deepen □ Product			ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing		☐ Hydraulic Fracturing ☐		mation		
Subsequent Report	☐ Casing Repair ☐		Construction Recom				
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon		rarily Abandon Drilling Operations		
	☐ Convert to Injection ☐ Pl		g Back		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res pandonment Notices must be file	give subsurface the Bond No. or sults in a multiple	locations and measu file with BLM/BIA e completion or reco	Required sul ompletion in a	ertical depths of all pertine besequent reports must be f new interval, a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once	
Drilling 1/13/17 Spud well. 1/14/17 TD 17-1/2" surface he pump lead: 820 sx Class C; ta 1/16/17 Test csg to 1250# for 1/18/17 TD 12-1/4" hole @ 49 1/19/17 Mix & pump lead: 11 to surface. WOC 10 hrs. Tes 1/23/17 TIH w/ curve assemb 1/27/17 TOH w/ curve assem 2/1/17 TD 8-1/2" surface hole 2/2/17 RIH w/ 5-1/2" casing:	ill w/ 250 sx Class C. Circ 30 mins. Ok. 968'. RIH w/ 9-5/8", 40#, , 70 sx Class Econocem HI t csg to 1500# for 30 mins lly drilling 8-3/4" hole. bly. TIH w/ lateral assem	222 sx to su J55, LTC csg .C & tail w/ 30 s. OK.	rface. WOC 8 h & set @ 4968'. 00 sx Halcem Cl	irs.			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3	375853 verifie	by the BLM We	I Information	ı System		
Electronic Submission #375853 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/15/2017 (17DLM1053SE)							
Name (Printed/Typed) TERRI ST	Title MANAC	ER REGUL	ATORY COMPLIANC	CE			
Signature (Electronic Submission) Date 05/11/2017							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			ZOTA STE TitlePETROLE		EER	Date 07/12/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #375853 that would not fit on the form

## 32. Additional remarks, continued

20#, HCL-80, LTC csg @ 0-7048' 23#, L80, LTC csg @ 7048-8450' 23#, TN80S, Xover & csg @ 8450-13138' 23#, L80 BTC @ 13138-14396'. 2/03/17 Mix & pump lead: 685 sx Class H; tail w/ 1405 sx Class H. WOC. 2/05/17 Release rig.

Completion:
2/11/17 Tested to 9000# for 30 mins. Chart. OK.
2/14/17 Ran CBL - TOC @ 1350'.
2/15/17 Test to 8500# for 30 mins. OK.
2/18/17 to
2/24/17 Perf Bone Spring @ 9710-14378', 684 holes, .43. Frac w/ 9410281 bbls total fluid and
13220747# sand.
2/27/17 Drill out plugs and CO to PBTD @ 14393'.
2/28/17 Flow back well.
3/01/17 SWI pending tbg install.
3/04/17 RIH w/ 2-3/8? tbg, GLV, & pkr & set @ 9446'. Turn well to production.

## Revisions to Operator-Submitted EC Data for Sundry Notice #375853

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG

NMLC063228

DRG

NMLC063228

Agreement:

Operator:

Lease:

CIMAREX ENERGY COMPANY 202 S. CHEYENNE AVE, STE 1000 TULSA, OK 74103

Ph: 432-620-1936

CIMAREX ENERGY COMPANY 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103 Ph: 918 560 7060

Admin Contact:

TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

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E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

TERRI STATHEM

Ph: 432-620-1936

MANAGER REGULATORY COMPLIANCE

E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Location:

State: County:

LEA

Field/Pool:

TRISTE DRAW BONE SPRING

NM LEA

TRISTE DRAW-DELAWARE

Well/Facility:

TRISTE DRAW 25 FEDERAL COM 5H

Sec 25 T23S R32E SESE 310FSL 1270FEL

TRISTE DRAW 25 FEDERAL 5H Sec 25 T23S R32E SESE 370FSL 1270FEL 32.269494 N Lat, 103.623858 W Lon