

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OCD****JUL 17 2017****SUBMIT IN TRIPLICATE - Other instructions on page 2****RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM19858
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R33E NWNE 0500FNL 2390FEL 32.179841 N Lat, 103.511830 W Lon		8. Well Name and No. HAWK 35 FED 5H
		9. API Well No. 30-025-42408-00-X1
		10. Field and Pool or Exploratory Area RED HILLS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/18/17 Spud 17-1/2" hole.

5/19/17 Ran 31 jts 13-3/8", 50.4#, J-55 STC casing set at 1365'.

Cement lead w/ 750 sx Class C, 13.5 ppg, 1.76 CFS yield;

tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.

6/03/17 Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 12-1/4" hole.

6/05/17 Ran 9-5/8", (94 jts) 36#, J-55 LTC & (31 jts) 40#, K-55 LTC casing set at 5155'.

6/06/17 Cement lead w/ 958 sx Class C, 12.7 ppg, 2.37 CFS yield;

tail w/ 485 sx Class C, 14.8 ppg, 1.37 CFS yield.

Circulated 585 sx cement to surface. WOC 8 hrs.

Tested casing to 2160 psi for 30 minutes. Test good.

TOC
BID CEMENT CIRCULATE!

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #378325 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 (17DLM1258SE)**

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ZOTA STEVENS Title PETROLEUM ENGINEER	Date 07/12/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KJ



Stevens, Zota <zstevens@blm.gov>

HAWK 35 FED 5H

2 messages

Stevens, Zota <zstevens@blm.gov>
To: Stan_Wagner@eogresources.com

Tue, Jul 11, 2017 at 4:29 PM

Reviewing the sundry for the above well, did you circulated cement to surface. If you did, how many sacks was circulate.

Sincerely,
Zota Stevens
Petroleum Engineer
Bureau of Land Management
620 E Greene St.
Carlsbad, NM 88220
E-mail: zstevens@blm.gov
Office: (575) 234-2228

Fax: (575) 234-5927

Stan Wagner <Stan_Wagner@eogresources.com>
To: "Stevens, Zota" <zstevens@blm.gov>

Wed, Jul 12, 2017 at 7:52 AM

Circulated 160 bbls cement to surface.

From: Stevens, Zota [<mailto:zstevens@blm.gov>]
Sent: Tuesday, July 11, 2017 5:29 PM
To: Stan Wagner
Subject: HAWK 35 FED 5H

****External email. Use caution.****

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