

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

JUL 17 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-01079

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-3277

7. Lease Name or Unit Agreement Name

WEST CAP QUEEN SAND UNIT

8. Well Number 012

9. OGRID Number

370922

10. Pool name or Wildcat

CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

REMNANT OIL OPERATING. LLC

3. Address of Operator

PO BOX 5375, Midland, TX 79704

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 16 Township 14S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4182' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/10/2017

Move in rig up pulling unit.

SEE ATTACHED:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 07/11/2017

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE _____ DATE 07/26/17

Conditions of Approval (if any):

WEST CAP QUEEN SAND UNIT #12

04/11/2017

Bled pressure off to gas buster, total of about 25bbls. Pull out of hole with rod string from top down as follows:

- 46- 7/8" Rods
- 60- 3/4" Rods
- 6- K-Bars 1 1/2"
- 1- Tubing Plunger 1 3/4" x 4'

Nipple down wellhead and nipple up blow out preventer. Run in hole and tag at 2842'. Pull out of hole with tubing string from top down as follows:

- 91- Joints 2 3/8" Tubing
- 1- Tubing Sub 2 3/8" x 2'
- 1- Pump Barrel
- 1- Seating Nipple 2 3/8"
- 1- Perforated Sub 2 3/8" x 4'
- 1- Bull Plug 2 3/8"

Sent pump in for repairs, do not have a spare for exchange. Secured well. Shut down for night.

04/12/2017

Waited for lightening and heavy rain to pass, down for 1.5hrs. Bled pressure off to gas buster. Pulled displaced fluid off casing with vac truck. Ran in hole with tubing string from top down as follows:

- 91- Joints 2 3/8" Tubing
- 1- Tubing sub 2 3/8" x 2'
- 1- Pump Barrel
- 1- Seating Nipple 2 3/8"
- 1- Perforated Sub 2 3/8"
- 1- Bull Plug 2 3/8"

Hydro tested tubing 5000# below slips with no tubing failures. Nipple down blow out preventer and nipple up wellhead. Shut down to severe weather, lightening, heavy rain and winds. Secured well. Shut down for night.

04/13/2017

Ran rods in hole from top down as follows:

- 1- 6' x 7/8" Pony Rod
- 46- 7/8" Rods
- 60- 3/4" Rods
- 6- 1 1/2" K-Bars
- 1- Pump

Spaced out and hung on, pump and stroked with pulling unit, good pump action. Left lines hooked up ready for production. Rig down move out pulling unit.