

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 26 2017

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.	30-025-04656
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Eunice Monument South Unit
8. Well Number	384
9. OGRID Number	005380
10. Pool name or Wildcat	Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 500 W. ILLINOIS, SUITE 100	
4. Well Location Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line Section 16 Township 21S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **FAILED BRADENHEAD TEST** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy respectfully requests the following pursuant to a failed annual MIT:

1. POOH w/tbg & pkr.
2. Reset pkr.
3. Run good MIT.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

If it is found that casing integrity issues are the cause of the failure, a follow-up C-103 NOI will be provided to NMOCD and the district office worked with.

A closed-loop system will be used for this operation.
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Deaver TITLE Regulatory Analyst DATE 7/12/2017

Type or print name Lindsay Deaver E-mail address: lindsay_deaver@xtoenergy.com PHONE 432-221-7307

For State Use Only
APPROVED BY Mary Brown TITLE AO/II DATE 7/26/2017
Conditions of Approval (if any):

MIL
MAY 11 2017

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

JUL 26 2017

BRADENHEAD TEST REPORT

RECEIVED	Operator Name XTO Energy, Inc	API Number 30-025-04656
	Property Name Eunice Monument South Unit	Well No. 384

7. Surface Location

UL - Lot H	Section 16	Township 21S	Range 36E		Feet from 1980	N/S Line North	Feet From 660	E/W Line East	County Lea
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	<u>INJ</u> INJECTOR	SWD	PRODUCER OIL	GAS	DATE 5-2-2017
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure					
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 ___
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of fluid injected for waterflood if applies
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

250# PSI and water on production casing - Tried to bleed down for 5 min. No loss of PSI.

FAILED

Signature: <u>Alan Miller - XTO</u>	OIL CONSERVATION DIVISION
Printed name: <u>ALAN MILLER</u>	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <u>5-2-2017</u>	Phone: <u>575-441-1641</u>
Witness:	