

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: 182									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER (WFX-968)															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	G	17	21S	37E		1834	N	1980	E	Lea					
BH:															
13. Date Spudded 04/16/2017	14. Date T.D. Reached 04/21/2017	15. Date Rig Released 04/23/2017			16. Date Completed (Ready to Produce) 06/08/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3479' GL							
18. Total Measured Depth of Well 6925'			19. Plug Back Measured Depth 6925'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SDDSN/DLL/BHVP/BHSA						
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6606'-6721'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1296'		11"		575 sx C							
5-1/2"		17#		6925'		7"		1350 sx C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
							2-3/8"		6563'		6543'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Drinkard 6606'-6721' (2 SPF, 192 holes) Injecting						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						6606'-6721'		10,000 gal acid							
28. PRODUCTION															
Date First Production 07/12/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Arrowset Injection Packer					Well Status (Prod. or Shut-in) Injecting								
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.					
31. List Attachments Inclination Report, C-102, C-103, MIT Chart (Logs mailed 5/8/2017)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Fisher</i>			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 07/13/2017						
E-mail Address Reesa.Fisher@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2613'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2872'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3398'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3671'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3897'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5164'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5231'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5677'	T. Gr. Wash	T. Dakota	
T. Tubb 6163'	T. Delaware Sand	T. Morrison	
T. Drinkard 6500'	T. Bone Springs	T. Todilto	
T. Abo 6768'	T. Rustler 1236'	T. Entrada	
T. Wolfcamp	T. Tansill 2487'	T. Wingate	
T. Penn	T. Penrose 3510'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology