

**District I**1625 N. French Dr., Hobbs, NM 88240  
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Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462**State of New Mexico****Energy Minerals and Natural Resources****Oil Conservation Division****1220 South St. Francis Dr.****Santa Fe, NM 87505**Form C-101  
Revised July 18, 2013☐ AMENDED REPORT**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Solaris Water Midstream, LLC 8214 Westchester Dr., Ste. 850 Dallas, TX 75255		<sup>2</sup> OGRID Number 371643
		<sup>3</sup> API Number <b>30-025-43908</b>
<sup>4</sup> Property Code <b>318422</b>	<sup>5</sup> Property Name Solaris Brininstool SWD	<sup>6</sup> Well No. 1

**7. Surface Location**  
(To be verified by field survey)

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	29	25S	33E		2390	FNL	615	FEL	LEA

**8. Proposed Bottom Hole Location**  
(To be verified by field survey)

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	29	25S	33E		2390	FNL	615	FEL	LEA

**9. Pool Information**

Pool Name SWD; Devonian	Pool Code 96101
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**Additional Well Information**

<sup>11</sup> Work Type N	<sup>12</sup> Well Type SWD	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type <b>Minerals: F/ Surf: P</b>	<sup>15</sup> Ground Level Elevation 3390'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 19,600'	<sup>18</sup> Formation Devonian	<sup>19</sup> Contractor Precision Drilling	<sup>20</sup> Spud Date 9/01/2017
Depth to Ground water 142'	Distance from nearest fresh water well 3105'	Distance to nearest surface water n/a		

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	26.5"	20.0"	94.0 lb/ft	<del>1050'</del> <del>1000'</del>	1830	SURFACE
Intermdt 1	17.5"	13.375"	68.0 lb/ft	5000'	2820	SURFACE
Intermdt 2	12.25"	10.75"	65.7 lb/ft	13,000'	1810	SURFACE
Prod/Liner	8.5	7.75"	46.1 lb/ft	12,700'-17,600'	675	TOL
Liner						

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Hydraulic/Blinds, Pipe	5000	8000	Hydril, Cameron or Equivalent

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature:

Printed name: Ben Stone

Title: Agent for Solaris Water Midstream, LLC

E-mail Address: ben@sosconsulting.us

Date: 7/27/2017

Phone: 903-488-9850

**OIL CONSERVATION DIVISION**

Approved By:

Title:

Approved Date: 07/28/2017

Expiration Date: 07/28/2019

**SEE ATTACHED**

Conditions of Approval Attached

**CONDITIONS APPROVAL**

## Solaris Water Midstream, LLC

Solaris Brininstool SWD Well No. I

2390' FNL & 615' FEL

Section 29, Twp 25-S, Rng 33-E

Lea County, New Mexico

### Well Program - New Drill

**Objective:** Drill new well for commercial salt water disposal into the Devonian, Silurian and Ordovician (mudlogging and e-logging to determine final depths) per SWD-1685.

#### **I. Geologic Information - Devonian Formation**

The Devonian, Silurian and upper Ordovician all consist of carbonates including light colored dolomite and chert intervals interspersed with some tight limestone intervals. Several thick sections of porous dolomite capable of taking water are present within the subject formations in the area. Depth control data was inferred from deep wells to the north, south and east. If the base of Devonian and top of Silurian and/or Ordovician rocks come in as expected the well will only be drilled deep enough for adequate logging rathole.

Estimated Formation Tops:

B/Fresh Water	250
T/Rustler	1025
Delaware Sand	4997
Bone Spring	8885
Wolfcamp	11735
Strawn	14285
Atoka	14425
Morrow	14785
Mississippian	16860
Woodford Shale	17310
Devonian	17585
Montoya	19265
TD Ordovician*	19600
Ellenburger	20455

\*Please see narrative portion of drilling/pipe specs for TD options.

#### **2. Drilling Procedure**

- MIRU drilling rig and associated equipment. Set up H<sub>2</sub>S wind direction indicators; brief all personnel on Emergency Evacuation Routes.
- All contractors conduct safety meeting prior to current task. All equipment inspected daily. Repair / replace as required.
- Well spud operations commence.
- Mud logger monitoring returns; cuttings & waste hauled to specified facility. (Sundance, Lea County)
- After surface casing set/drilled; if H<sub>2</sub>S levels >20ppm detected, implement H<sub>2</sub>S Plan accordingly. (e.g., cease operations, shut in well, employ H<sub>2</sub>S safety trailer & personnel safety devices, install flare line, etc. - refer to plan.)
- Spills contained & cleaned up immediately. Repair or otherwise correct the situation within 48 hours before resuming operations. Notify OCD within 24 hours. Remediation started ASAP if



### **Well Program - New Drill (cont.)**

- required. Operator shall comply with 19.15.29 NMAC and 19.15.30 NMAC, as appropriate.
- g. Sundry forms filed as needed - casing, cement, etc. - operations continue to completion.

### **3. Casing program - Casing designed as follows:**

STRING	HOLE SZ	DEPTH	CSG SZ	COND	WT/GRD	CLLPS/BR	TNSN
						(Minimum Safety Factors)	
Conductor	36.0"	0-120'	30.0"	n/a	n/a	n/a	n/a
Surface	26.5"	0-1000'	20.0"	New	94.0 lb. J/K-55	1.125/1.1	1.8
Intermediate	17.5"	0-5000'	13.375"	New	68.0 lb. K-55	1.125/1.1	1.8
2nd Inter	12.25"	0-13,000'	10.75"	New	65.7 lb. P-110	1.125/1.1	1.8
Prod/ Liner*	8.5"	12,700'-17,600'	7.75"	New	46.1 lb. HCL-80	1.125/1.1	1.8
Openhole*	6.5" hole	17,600'-19,600'	OH	n/a	n/a	n/a	n/a

#### **Notes:**

- ✓ On both Intermediate casing strings, the cement will be designed to circulate to surface. Both strings will have cement bond logs run (radial, CET or equivalent) to surface.
- ✓ While running all casing strings, the pipe will be kept a minimum of 1/3 full at all times to avoid approaching the collapse pressure of casing.
- ✓ \* Based on mudlogging and e-logs, 7.0" casing shoe is expected to be set at 17,600'. Similarly, TD may be from 19,400' to 19,600' as determined by logging and suitable porosity has been exposed. IN ANY EVENT, maximum openhole interval would be from 17,600' to 19,600' and sundry notice will document such events and a C-105 completion report filed within 60 days.

### **4. Cementing Program:**

**Surface** – LEAD Slurry: 1,630 sacks of Class C containing 4% gel + 2% CaCl<sub>2</sub> + .4 pps defoamer + .125 pps cello flake + 3 pps Koal Seal. Weight 13.7 ppg, yield 1.68 ft<sup>3</sup>/sack; TAIL Slurry: 200 sacks of Class C Neet containing 2% CaCl<sub>2</sub>. Weight 14.8 ppg, yield 1.34 ft<sup>3</sup>/sack; 100% excess, circulate to surface.

**1st Intermediate** – LEAD Slurry: 2,270 sacks of Class C containing 4% gel + .4 pps defoamer + .125 pps cello flake + 5% NaCl. Weight 13.2 ppg, yield 1.83 ft<sup>3</sup>/sack; TAIL Slurry: 350 sacks of Class C Neet. Weight 14.8 ppg, yield 1.32 ft<sup>3</sup>/sack; 50% excess, circulate to surface.

**2nd Intermediate** – LEAD Slurry: 1,010 sacks of Class H containing 10% gel + .4 pps defoamer + .125 pps cello flake + 1 pps Koal Seal + 5% NaCl. Weight 11.9 ppg, yield 2.473 ft<sup>3</sup>/sack; TAIL Slurry: 800 sacks of Class H containing 2% retarder + .2 pps defoamer. Weight 15.6 ppg, yield 1.18 ft<sup>3</sup>/sack; 30% excess, circulate to surface.

**Prod Liner** – Slurry: 675 sacks of Class H containing .3% retarder + .7% fluid loss additive + .2% dispersant + .4 pps defoamer + .1% Anti-Settling agent. Weight 15.2 ppg, yield 1.32 ft<sup>3</sup>/sack. 30% excess; TOC 12,400' calculated (Top of liner 12,700').

### **5. Pressure Control - BOP diagram is attached to this application. All BOP and related equipment shall comply with well control requirements as described NMOCD Rules and Regulations and API RP 53,**

### **Well Program - New Drill (cont.)**

Section 17. Minimum working pressure of the BOP and related equipment required for the drilling shall be 5000 psi. The NMOCD Hobbs district office shall be notified a minimum of 4 hours in advance for a representative to witness BOP pressure tests. The test shall be performed by an independent service company utilizing a test plug (no cup or J-packer). The results of the test shall be recorded on a calibrated test chart submitted to the OCD district office. Test shall be conducted at:

- a. Installation;
- b. after equipment or configuration changes;
- c. at 30 days from any previous test, and;
- d. anytime operations warrant, such as well conditions

### **6. Mud Program & Monitoring** - Mud will be balanced for all operations as follows:

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0-1000'	FW Spud Mud	8.5-9.2	70-40	20	12	NC	10.0
1000'-5250'	Brine Water	9.8-10.2	28-32	NC	NC	NC	10.0
5250'-12,100'	FW/Gel	8.7-9.0	28-32	NC	NC	NC	9.5-10.5
12,100'-17,780'	XCD Brine Mud	11.0-	45-48	20	10	<5	9.5-10.5
17,780'-18,900'	FW Mud	8.4-8.6	28-30	NC	NC	NC	9.5-10.5

Mud and all cuttings monitored w/ cuttings recovered for disposal. Returns shall be visually and electronically monitored. In the event of H<sub>2</sub>S, mud shall be adjusted appropriately by weight and H<sub>2</sub>S scavengers.

### **7. Auxiliary Well Control and Monitoring** – Hydraulic remote BOP operation, mudlogging to monitor returns.

**8. H<sub>2</sub>S Safety** - This well and related facilities are not expected to have H<sub>2</sub>S releases. However, there may be H<sub>2</sub>S in the area. There are no private residences or public facilities in the area but a contingency plan has been developed. Solaris Water Midstream, LLC will have a company representative available to personnel throughout all operations. If H<sub>2</sub>S levels greater than 10ppm are detected or suspected, the H<sub>2</sub>S Contingency Plan will be implemented at the appropriate level.

H<sub>2</sub>S Safety - There is a low risk of H<sub>2</sub>S in this area. The operator will comply with the provisions of NMAC 19.15.11 and BLM Onshore Oil and Gas Order #6.

- a) Monitoring - all personnel will wear monitoring devices.
- b) Warning Sign - a highly visible H<sub>2</sub>S warning sign will be placed for obvious viewing at the vehicular entrance point onto location.
- c) Wind Detection - two (2) wind direction socks will be placed on location.
- d) Communications - will be via cellular phones and/or radios located within reach of the driller, the rig floor and safety trailer when applicable.
- e) Alarms - will be located at the rig floor, circulating pump / reverse unit area and the flareline and will be set for visual (red flashing light) at 15 ppm and visual and audible (115 decibel siren) at 20 ppm.



### **Well Program - New Drill (cont.)**

- f) Mud program - If H<sub>2</sub>S levels require, proper mud weight, safe drilling practices and H<sub>2</sub>S scavengers will minimize potential hazards.
- g) Metallurgy - all tubulars, pressure control equipment, flowlines, valves, manifolds and related equipment will be rated for H<sub>2</sub>S service if required.

***The Solaris Water Midstream, LLC H<sub>2</sub>S Contingency Plan will be implemented if levels greater than 10ppm H<sub>2</sub>S are detected.***

### **9. Logging, Coring and Testing** – Solaris Water Midstream, LLC expects to run;

- a. Mud logging through the interval will ensure the target interval remains Devonian and Silurian.
- b. CBL (Radial, CET or equivalent) on both intermediate casing strings.
- c. Standard porosity log suite from TD to approximately 15,000'.
- d. No corings or drill tests will be conducted. (The well may potentially be step rate tested in the future if additional injection pressures are required.)

### **10. Potential Hazards** - No abnormal pressures or temperatures are expected.

No loss of circulation is expected to occur with the exception of drilling into the target disposal zone. All personnel will be familiar with the safe operation of the equipment being used to drill this well.

The maximum anticipated bottom-hole pressure is 9500 psi and the maximum anticipated bottom-hole temperature is 210° F.

**11. Waste Management** - All drill cuttings and other wastes associated with and drilling operations will be transported to the Lea County Sundance facility (or alternate), permitted by the Environmental Bureau of the New Mexico Oil Conservation Division.

**12. Anticipated Start Date** - Upon approval of all permits for SWD, operations would begin within 30 days. Completion of the well operations will take six to seven weeks. Installation of the tank battery, berms, plumbing and other and associated equipment would be occurring during the same interval. In any event, it is not expected for the construction phase of the project to last more than 60 days, depending on availability of contractors and equipment. At the time of this submittal, and subject to the availability of the drilling contractor, the anticipated start date is:

**September 1, 2017.**

**13. Configure for Salt Water Disposal** – Subsequent to SWD permit approval from OCD and prior to commencing any work, an NOI sundry(ies) will be submitted to configure the well for SWD and will detail the completion workover including all work otherwise described above, any change to the procedure noted herein and to perform mechanical integrity pressure test per BLM and OCD test procedures. (Notify NMOCD 24 hours prior.) The casing/tubing annulus will be monitored for communication with injection fluid or loss of casing integrity. Anticipated daily maximum volume is 25,000 bpd and average of 15,000 bpd at a maximum surface injection pressure of 3520 psi (0.2 psi/ft to uppermost injection interval, i.e., casing shoe). If satisfactory disposal rates cannot be achieved at default pressure of .2 psi/ft, Solaris Water Midstream, LLC will conduct a step-rate test and apply for an injection pressure increase 50 psi below parting pressure.