

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

JUL 28 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041- 20899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-2338
7. Lease Name or Unit Agreement Name Fox B State
8. Well Number 3
9. OGRID Number 371115
10. Pool name or Wildcat Allison San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4044

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ROCKCLIFF OPERATING NEW MEXICO LLC

3. Address of Operator
1301 McKinney St Suite 1300, Houston, TX 77010

4. Well Location
Unit Letter I: 1980 feet from the South line and 510 feet from the East line
Section 36 Township 8S Range 36E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT P

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐ INT TO PA PMX
CASING/CEMENT JOB ☐ P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pr
of starting any proposed work). SEE RULE 19.15.7.14 NMAC.
proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

- Estimated start time is the middle of August 2017 and over a 3-4 daylight only period complete the following:
- MIRU and Remove rods/pump and production tubing
- Set 5.5in CIBP @ 4,790', Tag CIBP circ hole w/ MLF (10#), Spot 25 sxs Cl C @ 4,789'-4,689', WOC for 4hrs then Tag
- Spot 25 sxs Cl C @ 4,211' - 4,052', WOC then Tag
- Spot 25 sxs Cl C @ 3,705' - 3,605'
- Spot 25 sxs Cl C @ 2,390' - 2,290'
- Spot 25 sxs Cl C @ 2,010' - 1,910'
- Spot 40 sxs Cl C @ 410' - Surface
- Cut off WH & anchors install P&A marker
- Reclaim location as per OCD instructions, Return OCD form C-103 "Subsequent report of P&A", have location inspected by the
OCD. VERIFY CMT TO SURFACE
- *See attached WBD

Pressure
Test Csg

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michal A. Weesner TITLE: Operations Analyst

DATE: 07/26/17

Type or print name: Michal A. Weesner E-mail address: mweesner@rockcliffenergy.com

PHONE: (713)351-0535

For State Use Only

APPROVED BY: Mark Whitcomb TITLE: Petroleum Engr. Specialist DATE: 07/31/2017
Conditions of Approval (if any):



Fox B State 3
API 30-041-20899 (Section 36 SE/4 : 8S : 36E) Roosevelt County
Spud Date - 8/8/2002
CURRENT WBD
Artificial Lift Method - 1-1/2" Rod Pump

GL: 4,044ft
KB: 7ft

17-1/2" x 13-3/8" 48#

Set @ 360' w/ TOC at Surface (106 sx)
Cmt w/350 sx Premium Plus w/ 2% CaCl

Formation Tops	
Anhy	1,960ft
Salt	2,340ft
Yates	
btm of Salt	3,605ft
San Andres	4,102ft
Glorieta	5,540ft

12-1/4" x 8-5/8" 32#

Set @ 4,161' w/ TOC at Surface (310 sx)
Cmt w/ 1,250sx Halliburton Light and 250 sx Premium Plus

7-7/8" x 5-1/2" 20# N-80

Set @ 9,900' w/ TOC at Surface (370 sx)
Cmt w/ 1,950 sx Halliburton Light and 250 sx Premium Plus

TUBING ASSEMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

ROD / PUMP ASSEMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

San Andres Perfs (4,840'-5,066') - 2 SPF (9,000 Gal Acid) (8/2003)
2-7/8" Tubing Set at 5,120'

Cement plug @ 6,150'-6,200'

9# Mud Laden Fluid beteen plugs

Cement plug @ 7,700' - 7,850'

9# Mud Laden Fluid beteen plugs

CIBP @ 9,570' w/ 5sks cmt on top

Bough "C" Perfs (9,635'-9,659') - 3/8" w/ 72 Shots (10,000 Gal 15% HCL, 20,000 Gelled Brine + 40k 20/40 sand, 5,000 15% HCL + 20k slick water

Additional Notes: Well was spudded on 8/8/2002 and was originally perforated in the Bough "C" formation from 9,635' to 9,659' and stimulated w/ 10k Gal 15% HCL. In 11/2002 Layton Enterprises re-entered the well re-perforated and re-treated the existing Bough "C" Perfs (9,635' - 9,659') w/ 20k Gelled Brine + 40k 20/40 sand, and then again in 01/2003 w/ 5k 15% HCL + 20k slick water (on two separeate occasions). Well was determined uneconomic and was shut in pending P&A as of 3/20/03. Layton Enterprises re-entered well and set CIBP at 9,570', as well as two cement plugs from 7,700'-7,850' and 6,150'-6,200'. In 8/2003 the well was then perforated in the San Andres from 4,840-5,066' (2SPF) and treated 9,000 gal 15% HCL. Pumping equipment was installed and the well was returned to production.



Fox B State 3
API 30-041-20899 (Section 36 SE/4 : 85 : 36E) Roosevelt County
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Proposed P&A 7/2017

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Proposed:

9. Cut off WH & anchors install P&A marker
8. Spot 40 sxs Cl C @ 410' - Surface

Proposed:

7. Spot 25 sxs Cl C @ 2,010' - 1,910'
6. Spot 25 sxs Cl C @ 2,390' - 2,290'

Proposed:

5. Spot 25 sxs Cl C @ 3,705' - 3,605'

Proposed:

4. Spot 25 sxs Cl C @ 4,211' - 4,052', WOC then Tag

Proposed:

3. Spot 25 sxs Cl C @ 4,789'-4,689', WOC for 4hrs then Tag
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