

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

**HOBBS OGD**

**JUL 31 2017**

**RECEIVED**

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-43715

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dragon 36 State

8. Well Number 707H

9. OGRID Number

7377

10. Pool name or Wildcat

WC-025 G-09 S243336I; Upper WC

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter O

235

feet from the

South

line and

1380

feet from the

East

line

Section

36

Township

24S

Range

33E

NMPM

County

Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3475' GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/17 Spud 14-3/4" hole.

7/21/17 Ran 21 jts 10-3/4", 40.5#, J-55 STC casing set at 1275'.

Cement lead w/ 705 sx Class C, 13.5 ppg, 1.76 CFS yield;

tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield.

Circulated 115 bbls cement to surface. WOC 4 hrs.

Released surface rig.

Spud Date:

7/19/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

8/7/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

07/31/17

Conditions of Approval (if any):