Submit 1 Copy To Appropriate District DDC OCTAte	of New Mexico	Form C-103	
Submit 1 Copy To Appropriate Distic BBS OCD tate of New Mexico Office District I – (575) 393-6161		Revised July 18, 2013	
District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.		WELL API NO. 30-025-43782	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87 RECEIVED South St. Francis Dr. District IV – (505) 476-3460		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Gem 36 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Øther		8. Well Number 703H	
2. Name of Operator		9. OGRID Number 7377	
EOG Resources, Inc.		10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702 *WC-025 G-09 S253236A; Upper Wolfcamp			
4. Well Location B 330 North 1971 East			
Unit Letter		feet from the Later NMPM County Lea	
11. Elevation (Show	whether DR, RKB, RT, GR, etc.)		
3423'	JR		
12. Check Appropriate Box to	Indicate Nature of Notice.	Report or Other Data	
		*	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DILL AND ABANDON DILL REMEDIAL WORK DILL ALTERING CASING DI			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM			
OTHER: 13 Describe proposed or completed operations (Clear	OTHER:	aive pertinent dates including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
7/18/17 Ran 7-5/8", 29.7#, (23 jts) P-110 BTC & (242 jts) P-110 FXL casing set at 11545'.			
7/23/17 Cement w/ 630 sx C <u>lass H.</u> 15.6 ppg, 1.22 CFS yield, WOC 4 hrs. Tested casing to 2500 psi for 30 minutes. Test good.			
Cement w/ 2159 sx Class C, 14.8 ppg, 1.52 CFS yield.			
Circulated 2 bbls cement to surface. 7/24/17 Resumed drilling 6-3/4" hole./			
TZ4/TY Resulted drining 0-5/4 Hole.			
Spud Date: 7/3/17 Ri	g Release Date: 7/24/17		
I hereby certify that the information above is true and comp	plete to the best of my knowledge	e and belief.	
SIGNATURE Stan Way T	ITLE Regulatory Analyst	DATE07/2017	
Type or print name Stan Wagner	-mail address:	PHONE: 432-686-3689	
For State Use Only			
APPROVED BY: TITLE TITLE Petroleum Engineer DATE 07/31/17			
Conditions of Approval (If any):	robrouoroanna		
r			

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