

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
MAR 29 2017
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. BHL:			
2. Name of Operator Devon Energy Production Company, L.P.						6. If Indian, Allottee or Tribe Name			
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102						7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 200' FNL & 330' FWL Lot 1, Sec 18, T26S, R34E At top prod. interval reported below At total depth 350' FSL & 365' FWL Lot 4, Sec 19, T26S, R34E						8. Lease Name and Well No. Fighting Okra 18-19 Fed 71H 9. AFI Well No. 30-025-42973 10. Field and Pool or Exploratory WC-025 G-09S253336D; UPPER WOLFCAMP 11. Sec., T., R., M., on Block and Survey or Area Sec 18, T26S, R34E 12. County or Parish LEA 13. State NM			
14. Date Spudded 12/15/16		15. Date T.D. Reached 1/14/16		16. Date Completed 2/27/17 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* GL: 3354.2'			
18. Total Depth: MD 22587 TVD 12769		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ISO SCANNER/CBL/GR									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 J-55	54.5	0	894.4		935 sx CIC		0	72 bbls
12.25	9.625 HCK-55	40	0	4177.6		1735 sx CIC		0	200 bbls
8.75	7 P110RY	29	0	13070		905 sx CIH		0	
6.125	4.5 P110 CDC-HTQ	13.5	12067	22577		885 sx CIH		12067	10 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Wolfcamp		13100	22506	13100 - 22506			1808	open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
13100 - 22506		20,642,000# proppant, 56364 gal acid							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/27/17	3/23/17	24	→	2101	3973	6377			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	N/Apsi	3600psi	→				1891.004		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Accepted for Production Only

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	12559			Rustler	800
				Top of Salt	1150
				Base of Salt	5009
				Delaware	5265
				Bone Spring	9552
				Wolfcamp	12559

32. Additional remarks (include plugging procedure):

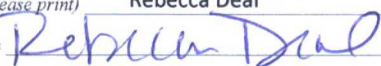
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rebecca DealTitle Regulatory Analyst

Signature

Date 3/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

HOBBS OCD
MAR 28 2017
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. Other: _____						5. Lease Serial No. _____ BHL: _____ 6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____			
2. Name of Operator <div style="text-align: center;">Devon Energy Production Company, L.P.</div>						8. Lease Name and Well No. <div style="text-align: center;">Fighting Okra 18-19 Fed 71H</div>			
3. Address <div style="text-align: center;">333 West Sheridan Ave, Oklahoma City, OK 73102</div>				3a. Phone No. (include area code) <div style="text-align: center;">405-228-4248</div>		9. AFI Well No. <div style="text-align: center;">30-025-42973</div>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <div style="text-align: center;">200' FNL & 330' FWL Lot 1, Sec 18, T26S, R34E</div> At top prod. interval reported below At total depth <div style="text-align: center;">350' FSL & 365' FWL Lot 4, Sec 19, T26S, R34E</div>						10. Field and Pool or Exploratory <div style="text-align: center;">WC-025 G-09S253336D; UPPER WOLFCAMP</div> 11. Sec., T., R., M., on Block and Survey or Area <div style="text-align: center;">Sec 18, T26S, R34E</div> 12. County or Parish <div style="text-align: center;">LEA</div>			
14. Date Spudded <div style="text-align: center;">12/15/16</div>		15. Date T.D. Reached <div style="text-align: center;">1/14/17</div>		16. Date Completed <div style="text-align: center;">2/27/17</div>		17. Elevations (DF, RKB, RT, GL)* <div style="text-align: center;">GL: 3354.2'</div>			
18. Total Depth: MD 22587 <div style="text-align: center;">TVD 12769</div>		19. Plug Back T.D.: MD <div style="text-align: center;">TVD</div>		20. Depth Bridge Plug Set: MD <div style="text-align: center;">TVD</div>		22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <div style="text-align: center;">ISO SCANNER/CBL/GR</div>									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 J-55	54.5	0	894.4		935 sx CIC		0	72 bbls
12.25	9.625 HCK-55	40	0	4177.6		1735 sx CIC		0	200 bbls
8.75	7 P110RY	29	0	13070		905 sx CIH		0	
6.125	4.5 P110 CDC-HTQ	13.5	12067	22577		885 sx CIH		12067	10 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
A) Wolfcamp		13100	22506	Perforated Interval		Size	No. Holes	Perf. Status	
				13100 - 22506			1808	open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
13100 - 22506		20,642,000# proppant, 56364 gal acid							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/27/17	3/23/17	24	→	2101	3973	6377			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/Apsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		3600psi	→				1891.004		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Accepted for Record Only

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	12559			Rustler	800
				Top of Salt	1150
				Base of Salt	5009
				Delaware	5265
				Bone Spring	9552
				Wolfcamp	12559

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rebecca Deal

Title Regulatory Analyst

Signature 

Date 3/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)