Form 3160-4 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 20

CO

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	WEL	L CO	MPLETI	ON OR F	RECOMPLET	TION RE	PORT	AND LO	01>	O	5. Lea	ase Serial No.	BHL:		
la. Type of V		✓Oil W		Gas Well		Other	□ Dia	EIVE F. Pasy			6. If Is	ndian, Allottee or	Tribe Name		
b. Type of Completion: New Well												7. Unit or CA Agreement Name and No.			
2. Name of (Operator		Devon E	nergy Pro	duction Comp	oany, L.P.						ase Name and We			
3. Address	333 West 9	horida	n Ave. O	klahoma (City, OK 7310	3	a. Phone i	No. (include i	area code))	9. AF	I Well No. 25-42973	31647211		
4. Location	of Well (Repo	rt locatio	n clearly a	nd in accord	lance with Federa	al requireme		-4240			10. Fi	eld and Pool or E			
At surface												025 G-09S253 ec., T., R., M., on	336D; UPPER WOLFCA		
710 301100		. & 330	'FWL	Lot 1, Sec	18, T26S, R34	1E					Su	rvey or Area 8, T26S, R34E			
At top pro	d. interval repo	orted belo	W								12. Co	ounty or Parish	13. State		
At total de	onth 3	50' FSL	& 365' F	WL Lot	4, Sec 19, T26	S. R34E					LEA		NM		
14. Date Spu	added		15. Date	T.D. Reache		16. 1	Date Comp		2/27	/17	17. El	evations (DF, RI	(B, RT, GL)*		
12/15/16 18. Total De	pth: MD	22587	1/14/		ig Back T.D.:	MD	D&A	✓ Ready0 20.	Depth Bri	dge Plug	Set: N	354.2'			
21 Type Fl	TVD ectric & Other	12769	al Logs Rur	(Submit cor		TVD		22.	Was well	cored?	□ No	VD Yes (Subm	uit analysis)		
i. Type En	ecure ac ourer	vicenanie		CANNER/C	L. M. C.				Was DST	run?	☐ No	Yes (Subm	it report)		
23. Casing	and Liner Reco	ord (Repo	ort all strin	gs set in wel	7)				Direction	al Survey?		Yes (Subm	ut copy)		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	(MD) Bottom (MD)		Stage Cementer Depth		of Sks. & Slur e of Cement (E			Cement Top*	Amount Pulled		
17.5	13.375 J-5	5 54	1.5	0	894.4			935 sx				0	72 bbls		
12.25	9.625 HCK-5	_	0	0	4177.6			1735 sx				0	200 bbls		
8.75 6.125	7 P110RY		9 3.5	12067	13070 22577	-		905 sx 885 sx				12067	10 bbls		
0.123	110 1 220 000 11	10	,	12007	22377			003 3x				12007	10 0013		
24. Tubing	Record Depth Set	(MD)	Packer Dep	pth (MD)	Size	Depth Se	et (MD)	Packer Deptl	n (MD)	Size		Depth Set (MD)	Packer Depth (MD)		
25. Producir	ng Intervals Formation			Тор	Bottom		rforation I		T S	ize	No. Ho	oles	Perf. Status		
A) 1	Wolfcamp		_	3100	22506		13100 - 2				1808		open		
В)															
C) D)			+			-			+	-					
	acture, Treatm	ent. Cem	ent Squeez	e. etc.											
I	Depth Interval							Amount and	Type of M	aterial					
13	3100 - 2250	5	20,64	2,000# pr	oppant, 5636	4 gal acid									
			+												
	on - Interval A		Test	Oil	Gas	Vater	Oil Grav	vity k	ias	Produ	ction Met	thod			
Produced			Production			BBL	Corr. Al		Gravity	17000	otton .vici		low		
2/27/17	3/23/17	24	-	2101	3973	6377									
Choke Size	Tbg. Press. Cs. Flwg. Pre		24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio	V	Vell Status	S					
	SI N/Apsi 3		-					91.004							
28a. Product	tion - Interval						103	71.004							
	Test Date Ho	urs	Test Production	Oil BBL		Water BBL	Oil Grav Corr. Al		ias Fravity	Produ	ction Met	thod			
roduced	l e	steu I	Toduction	DDL	VICT I	DL	Con. Al		navity						
Choke	Tbg. Press. Cs	g. (24 Hr.	Oil	Gas V	Vater	Gas/Oil	V	Vell Status	S					
The state of the s	and the same of th			less are at	h com										
Size	Flwg. Pro	ss.	Rate	BBL	MCF E	BBL	Ratio					. ***			

	iction - Inte			T	1-	I	T			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Produ	ction - Inte	rval D								
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispos	ition of Gas	(Solid, use	ed for fuel, ve	nted, etc.)		SOLD				
Show a	Il important	zones of p		ontents there	eof: Cored inte			31. Formati	on (Log) Markers	
										Тор
	nation	Тор	Bottom		Descrip	tions, Contents	s, etc.		Name	Meas. Depth
	onal remark	12559	plugging proc	edure):					Rustler Top of Salt Base of Salt Delaware Bone Spring Wolfcamp	800 1150 5009 5265 9552 12559
					check in the app					
			I full set req'd			ologic Report re Analysis	DST Other		☑ Directional Survey	
34. I hereb	y certify the	at the foreg	oing and attac	ched inform	ation is comple	te and correct a	as determined	from all available re	ecords (see attached instructions)*	
Na	me (please	print)	Rebecca	Deal	. 0	_ 1		altory Analyst		
Sig	gnature /	en	Uh	12		I	Date 3/28	/2017		
Title 18 U.:	S.C. Section ous or fraud	1001 and dulent state	Title 43 U.S.0 ments or repre	C. Section 1	212, make it a as to any matte	crime for any p r within its juri	person knowing sdiction.	gly and willfully to	make to any department or agency	of the United States any

(Continued on page 3)

Form 3160-4 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 200000

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	W	ELL CO	MPLETI	ON OR R	RECOMPLE	ETION RE	PORT	AND LE	3801>		5. L	ease Sei	rial No.	BHL:
la. Type of	WCII	A OH	WCII	Gas Well	Diy	Ouici		70 110	·/		6. If	Indian,	Allottee or	Tribe Name
b. Type of	Completion			Work Over	Deepen [Plug Back	☐ Diff	f. Resvr.,	ED		7. [nit or C	'A Agreemer	nt Name and No.
2. Name of	Oncuston	Othe			ed 200 200 51 ca		100 100 100 1		and the second				me and Wel	
	Operator		Devon E	nergy Pro	duction Con						Figh	nting C)kra 18-19	9 Fed 71H
3. Address	333 We	st Sherid	an Ave, O	klahoma (City, OK 731		n. Phone 1	No. (includ -4248	de area cod	e)		FI Well 025-42		
4. Location					ance with Fede		nts)*		,				d Pool or Ex	
At surfac	ce												R., M., on I	336D; UPPER WOLFCAM Block and
	200' F	NL & 33	0' FWL	Lot 1, Sec	18, T26S, R3	34E					Sec	Survey o	or Area 26S, R34E	
At top pro	od. interval	reported be	low										or Parish	13. State
At total d	anth	350' FS	1 & 365' F	WI Lot	4, Sec 19, T2	26S R34F					LEA			NM
14. Date Sp	udded	330 13	15. Date	T.D. Reache			Date Com			7/17	17.	Elevatio	ns (DF, RK	B, RT, GL)*
12/15/16 18. Total D		2258	7 1/14/		ig Back T.D.:	MD	D&A		dy to Prod D. Depth B			3354.	2'	
	TV	D 12769	9			TVD		1				TVD		
21. Type E	lectric & Oth	ner Mechan	-	n (Submit cop				22	2. Was we Was DS	ll cored? T run?	□ N	io 🔲	Yes (Submi	t report)
23. Casing	and Liner F	Record (Re		ngs set in wel					Directio	nal Survey	/? 🔲 N	0 🗸	Yes (Submi	t copy)
Hole Size	Size/Gr			Top (MD)	Bottom (MI		ementer		Sks. &	Slurry		Cem	ent Top*	Amount Pulled
17.5	13.375		54.5	0	894.4	De	pth		SX CIC	(BI	SL)		0	72 bbls
12.25	9.625 HC	K-55	40	0	4177.6	5		1735	sx CIC				0	200 bbls
8.75	7 P110		29	0	13070				sx CIH				0	
6.125	4.5 P110 CD	C-HTQ	13.5	12067	22577			885	sx CIH			1	2067	10 bbls
		_												
24. Tubing	Record													
Size	Depth :	Set (MD)	Packer De	epth (MD)	Size	Depth Se	et (MD)	Packer De	epth (MD)	S12	e	Dept	h Set (MD)	Packer Depth (MD)
25. Produci	ing Intervals	,				26. Pe	rforation	Record						1
A)	Formatio		1	Тор .3100	Bottom 22506		forated In			Size	No. I	Holes 808		Perf. Status
B)	Wollcarr	ıp	1	.5100	22300	1	.5100 -	22300			10	008		open
C)														
D)														
27. Acid, F	racture, Tre		ment Squeez	ze, etc.				Amount an	d Type of !	(atoria)				
-	3100 - 22		20,64	12,000# pr	oppant, 563	64 gal acid		Amount an	d Type of I	viatoriai				
28. Product	tion - Interv	al A												
Date First Produced		Hours	Test	Oil	Gas MCF	Water	Oil Gra		Gas	Proc	luction M	lethod		
	2/22/47	Tested 24	Production	BBL 2101	3973	BBL 6377	Coff. A	11	Gravity				F	low
2/27/17 Choke	3/23/17 Tbg. Press.		24 Hr.	Oil	39/3 Gas	Water	Gas/Oil		Well Stat	us				
Size	Flwg. SI	Press.	Rate	BBI.	MCF	BBL	Ratio							
		3600ps					189	91.004						
28a. Produc Date First	Test Date	val B Hours	Test	Oil	Gas	Water	Oil Gra	vity	Gas	Proc	luction M	lethod		
Produced	Test Date	Tested	Production		MCF	BBL	Corr. A		Gravity	PTOC	M. nomon	culoti		
			-											
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Stat	us				
Size	Flwg. SI	rress.	Rate	DBL	VICI	DDL	Ratio							
#/Saa inat	1		(1):	lata an assa î										

8b. Prod	uction - Inte	erval C								
ate First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
noke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
c. Produ	uction - Inte	rval D								
	Test Date	Hours	Test Production	Oil	Gas	Water	Oil Gravity	Gas	Production Method	* 11 1 - 11 - 11
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
noke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
re .	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
Dispos	sition of Ga	s (Solid, use	ed for fuel, ve	inted, etc.)		SOLD				
Summ	nary of Porc	ous Zones (Include Aqui	fers):		3010		31 Formati	on (Log) Markers	
. Junin	nary or r ord	rus Zones (menade / iqui	1013/.				ST. Tomas	on (Log) warkers	
Show a including recover	ng depth int	t zones of p terval tested	orosity and c	ontents the	ereof: Cored ol open, flow	intervals and all d ing and shut-in pro	rill-stem tests, essures and			
F		T	Date		D	· · · · · · · · · · · · · · · · · · ·			Name	Тор
FOIII	nation	Тор	Bottom		Des	criptions, Content	s, etc.		Name	Meas. Depth
Wolf	fcamp	12559							Rustler	800
									Top of Salt	1150
									Base of Salt	5009
									Delaware	5265
									Bone Spring	9552
									Wolfcamp	12559
. Addit	ional remarl	ks (include	plugging pro	cedure):						
Indica	ate which ite	ems have be	en attached b	y placing	a check in the	e appropriate boxe	s:			
▼ Elec	ctrical/Mech	anical Logs	(1 full set req	d.)		Geologic Report	☐ DST R	Report	☑ Directional Survey	
Sun	dry Notice fo	or plugging	and cement ve	rification		Core Analysis	Other:			
. I herel	by certify th	at the fores	going and atta	ched info	mation is cor	nplete and correct	as determined fro	om all available re	ecords (see attached instructions)	*
			Rebecca					ltory Analyst	(See all and a sectoria)	
	ignature	2 et	Lla		100		Date 3/28/2			
	7	017		10						
						it a crime for any natter within its jur		y and willfully to	make to any department or agenc	y of the United States an

(Continued on page 3)