

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS

AUG 01 2017

Submit one copy to appropriate District Office

RECEIVED

Form C-104  
Revised August 1, 2011

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 5/20/17
<sup>4</sup> API Number 30-025-42687	<sup>5</sup> Pool Name Jabalina; Delaware, SW	<sup>6</sup> Pool Code 97597
<sup>7</sup> Property Code 315023	<sup>8</sup> Property Name Billiken 7 Federal	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 7	Township 26S	Range 35E	Lot Idn	Feet from the 660	North/South line South	Feet from the 200	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no. P	Section 7	Township 26S	Range 35E	Lot Idn	Feet from the 650	North/South line South	Feet from the 470	East/West line East	County Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 5/20/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 9/19/15	<sup>22</sup> Ready Date 5/20/17	<sup>23</sup> TD 13711	<sup>24</sup> PBTB 13664	<sup>25</sup> Perforations 9285 - 13384	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1185'	1255 sx CIC; Circ 132 bbls		
12-1/4"	9-5/8"	6381'	1765 sx CIH; Circ 117 bbls		
8-3/4" & 8-1/2"	5-1/2"	13710'	1990 sx cmt; Circ 0		
	Tubing: 2 7/8"	8637'			

V. Well Test Data

<sup>31</sup> Date New Oil 6/10/17	<sup>32</sup> Gas Delivery Date 6/10/17	<sup>33</sup> Test Date 6/10/17	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 195 psi	<sup>36</sup> Csg. Pressure 100 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 303 bbl	<sup>39</sup> Water 1662 bbl	<sup>40</sup> Gas 358 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dvn.com

Date: 7/26/2017 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Petroleum Engineer

Approval Date:

08/02/17

C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached

HOBBS OCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 01 2017

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. BHL:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Billiken 7 Federal 1H

9. AFI Well No.  
30-025-42687

10. Field and Pool or Exploratory  
Jabalina; Delaware, SW

11. Sec., T., R., M., on Block and  
Survey or Area  
Sec 7, T26S, R35E

12. County or Parish

13. State

Lea NM

17. Elevations (DF, RKB, RT, GL)\*  
GL: 3267

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other:

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address  
333 West Sheridan Ave, Oklahoma City, OK 73102  
3a. Phone No. (include area code)  
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
660' FSL & 200' FWL Unit M, Sec 7, T26S, R35E

At top prod. interval reported below

At total depth  
650' FSL & 470' FEL Unit P, Sec 7, T26S, R35E

14. Date Spudded  
9/19/15  
15. Date T.D. Reached  
10/4/15  
16. Date Completed  
5/20/17  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 13711  
TVD 9277  
19. Plug Back T.D.: MD 13664  
TVD  
20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	1185'		1255 sx CIC		0	132 bbls
12-1/4"	9-5/8" J-55 & HCK-55	40	0	6381'		1765 sx CIH		0	117 bbls
3/4" & 8-1/2"	5-1/2" P-110 BTC	17	0	13710'		1990 sx cmt		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8637'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	9285	13384	9285 - 13384		408	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9285 - 13384	3,678,830# proppant, 3528 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/20/17	6/10/17	24	→	303	358	1662			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 100psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	195psi		→				1180		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

Accepted for Record Only  
pending receipt of  
BLM approval copy

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	5360'	x		Delaware Lower Brushy	5360 9047

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

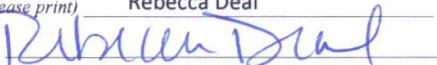
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Rebecca Deal

Title Regulatory Analyst

Signature



Date 7/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)