

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

AUG 01 2017

RECEIVED

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 6/2/17
⁴ API Number 30-025-42919	⁵ Pool Name WC-025 G-09 S263406D; Lower Bone Spring	⁶ Pool Code 98038
⁷ Property Code 40042	⁸ Property Name Salado Draw 6 Federal	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	26S	34E		200	South	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	26S	34E		334	North	1884	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/2/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
021778	Sunoco Partners Mktg & Terminals 14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014	Oil
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 11/25/15	²² Ready Date 6/2/17	²³ TD 16,900'	²⁴ PBTB 0	²⁵ Perforations 12,668' - 16,786'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	885'	935 sx CIC; Circ 82 bbls		
12.25"	9.625"	5201'	1760 sx CIC; Circ 170 bbls		
8.75" & 8.5"	5.5"	16888'	2215 sx cmt; Circ 1 bbl		
	Tubing: 2 7/8"	11,865'			

V. Well Test Data

³¹ Date New Oil 6/20/17	³² Gas Delivery Date 6/20/17	³³ Test Date 6/20/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1214 psi	³⁶ Csg. Pressure 485 psi
³⁷ Choke Size	³⁸ Oil 488 bbl	³⁹ Water 2276 bbl	⁴⁰ Gas 918 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>[Signature]</i>		
Title: Regulatory Analyst			Title: <i>Petroleum Engineer</i>		
E-mail Address: Rebecca.Deal@dvn.com			Approval Date: <i>08/02/17</i>		
Date: 7/31/2017		Phone: 405-228-8429			

C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 01 2017

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						5. Lease Serial No. BHL: NMNM114990			
2. Name of Operator Devon Energy Production Company, L.P.						6. If Indian, Allottee or Tribe Name			
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102						7. Unit or CA Agreement Name and No.			
3a. Phone No. (include area code) 405-228-4248						8. Lease Name and Well No. Salado Draw 6 Federal 2H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 200' FSL & 1980' FWL Unit N, Sec 6, T26S, R34E At top prod. interval reported below X' & X' XSec X, TX, RX At total depth 334' FNL & 1884' FWL Unit C, Sec 6, T26S, R34E						9. AFI Well No. 30-025-42919			
14. Date Spudded 11/25/15						10. Field and Pool or Exploratory WC-025 G-09 S263406D; Lower Bone Spring			
15. Date T.D. Reached 12/9/15						11. Sec., T., R., M., on Block and Survey or Area Sec 6, T26S, R34E			
16. Date Completed 6/2/17 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						12. County or Parish Lea			
17. Elevations (DF, RKB, RT, GL)* GL: 3276'						13. State NM			
18. Total Depth: MD 16,900' TVD 12,412'						19. Plug Back T.D.: MD TVD			
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375" J-55	54.5#	0	885'		935 sx CIC		0	82 bbls
12.25"	9.625" 4-55 & HCK-55	40#	0	5201'		1760 sx CIC		0	170 bbls
3.75" & 8.5"	5.5" P-110 & P110RY	17#	0	16888'		2215 sx cmt		0	1 bbl
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	11,865'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		12,668'	16,786'	12,668' - 16,786'			552	open	
B)									
C)									
D)									
26. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
12,668' - 16,786'		6,511,640# prop, 12,558 gal acid							
27. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/2/17	6/20/17	24	→	488	918	2276			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1214psi	485psi	→				1881		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Accepted for Record Only

*Blending receipt of
BLM approval copy*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	9510			Delaware Bone Spring	5230 9510

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rebecca DealTitle Regulatory AnalystSignature Rebecca DealDate 7/31/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)