

HOBBS OCD
AUG 02 2017
RECEIVED**NMOCD**
HobbsUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC061869 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name _____ | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY | | 7. Unit or CA Agreement Name and No. NMNM137151 | |
| 3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 | | 8. Lease Name and Well No. MORAB 29 20 FED COM 1H | |
| 3a. Phone No. (include area code) Ph: 405.552.6558 | | 9. API Well No. 30-025-43187-00-S1 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2440FNL 660FWL At top prod interval reported below NWNW 433FNL 678FWL At total depth NWNW 433FNL 678FWL | | 10. Field and Pool, or Exploratory WC025G08S253235G-LWR BONE SPR | |
| 14. Date Spudded 11/26/2016 | | 15. Date T.D. Reached 12/23/2016 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/19/2017 | | 17. Elevations (DF, KB, RT, GL)* 3364 GL | |
| 18. Total Depth: MD 17692 TVD 10359 | | 19. Plug Back T.D.: MD TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) THREE LITHO DENS COMP NEUT HNGS; HI RES LAT ARRAY | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 1102 | | 1135 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 4301 | | 1290 | | 0 | |
| 8.500 | 5.500 P-110 | 17.0 | 0 | 17650 | | 2174 | | 2067 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 10066 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|--------------------|
| A) BONE SPRING | 10699 | 17447 | 10699 TO 17447 | | 928 | OPEN - Bone Spring |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10699 TO 17447 | FRAC W/14,574 GAL ACID & 10,468,000# PROP |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|-----------------|--------------|--------------|----------------|-----------------------|-----------------|-------------------|
| 04/19/2017 | 05/10/2017 | 24 | → | 1017.0 | 2389.0 | 1915.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 594 SI | Csg. Press. | 24 Hr. Rate → | Oil BBL 1017 | Gas MCF 2389 | Water BBL 1915 | Gas:Oil Ratio 2349 | Well Status POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #377789 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
OCT 19 2017**DAVID R. GLASS**
PETROLEUM ENGINEER**ACCEPTED FOR RECORD**
(DATE SENT) DAVID R. GLASS

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|-------|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 1016 | 1291 | BARREN | RUSTLER | 1016 |
| SALADO | 1291 | 4311 | BARREN | SALADO | 1291 |
| BASE OF SALT | 4311 | 4511 | BARREN | BASE OF SALT | 4311 |
| DELAWARE | 4511 | 8311 | OIL/GAS | DELAWARE | 4511 |
| BONE SPRING | 10699 | 17447 | OIL/GAS/WATER | BONE SPRING | 8311 |

32. Additional remarks (include plugging procedure):

Signed C-102 plat, Directional Survey & logs being sent via Fed-ex.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #377789 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/21/2017 (17DMH0147SE)

Name (please print) LINDA GOOD

Title REGULATORY COMPLIANCE SPECIALI

Signature _____ (Electronic Submission)

Date 06/02/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****