

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 28 T26S R33E Mer NMP NWNW 536FNL 1115FWL 32.020140 N Lat, 103.584200 W Lon
At top prod interval reported below Sec 28 T26S R33E Mer NMP NWNW 689FNL 312FWL 32.019700 N Lat, 103.584200 W Lon
At total depth Sec 33 T26S R33E Mer NMP Lot 4 342FSL 338FWL 32.001000 N Lat, 103.584100 W Lon

5. Lease Serial No. NMNM121490

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM137021

8. Lease Name and Well No. RATTLESNAKE 28 FED COM 709H

9. API Well No. 30-025-43527-00-S1

10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 02/04/2017 15. Date T.D. Reached 02/22/2017 16. Date Completed ☐ D & A ☒ Ready to Prod. 04/24/2017

17. Elevations (DF, KB, RT, GL)* 3227 GL

18. Total Depth: MD 19521 TVD 12340 19. Plug Back T.D.: MD 19520 TVD 12340 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1009		755	203	0	
8.750	7.625 HCP-110	29.7	0	11695		3184	795	0	
6.750	5.500 HCP-110	23.0	0	18873		770	172	10900	
6.750			18873	19521					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12723	19520	12723 TO 18873	3.000	1617	PRODUCING - Wolfcamp
B)			18873 TO 19520			Open Hole-Wolfcamp
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12723 TO 19520	FRAC W/20,884,481 LBS PROPPANT; 428,063 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/24/2017	04/29/2017	24	→	3759.0	8315.0	8673.0	40.0		FLOWS FROM WELL
Choke Size	Tbgs. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2244.0	→	3759	8315	8673	2212	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbgs. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376142 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
OCT 24 2017

DAVID R. GLASS

ACCEPTED FOR RECORD
(KAY SCID) DAVID R. GLASS

JUL 05 2017

KJ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	712	1070	ANHYDRITE	RUSTLER	712
SALADO	1070	4879	SALT	SALADO	1070
DELAWARE	4879	4906	LIMESTONE	DELAWARE	4879
BELL CANYON	4906	10048	SANDSTONE	BELL CANYON	4906
BONE SPRING 1ST	10048	10619	SANDSTONE	BONE SPRING 1ST	10048
BONE SPRING 2ND	10619	11732	SANDSTONE	BONE SPRING 2ND	10619
BONE SPRING 3RD	11732	12172	SANDSTONE	BONE SPRING 3RD	11732
WOLFCAMP	12723	19520	OIL/GAS/WATER	WOLFCAMP	12172

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #376142 Verified by the BLM Well Information System.

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH HAM on 05/16/2017 (17DMH0138SE)

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****