

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0315712

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: SANDY BALLARD
E-Mail: sballard@concho.com9. API Well No.
Multiple--See Attached3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 432-685-437310. Field and Pool or Exploratory Area
Multiple--See Attached4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Sneed 9 Federal Com 2H
(Permit approval: Electronic Submission #363685)

Actual gas flared for this battery for 1/11/17 to 4/11/17 is as follows:

Jan
Total for Battery = 4100 mcf
Feb
Total for Battery = 0 mcf
March
Total for Battery = 1041 mcf
April
Total Battery = 9776 mcf

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381127 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/20/2017 (17PP0505SE)

Name (Printed/Typed) SANDY BALLARD

Title ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission)

Date 07/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

OMAR ALOMAR
Title PETROLEUM ENGINEER

Date 07/26/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MSB/OCD 8/1/2017

Additional data for EC transaction #381127 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM134687
NMNM136312
NMNM136810

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134687	NMNM0315712	SNEED 9 FEDERAL COM 2H	30-025-41409-00-S1	Sec 9 T17S R32E NWNW 990FNL 150FWL
NMNM136810	NMNM0315712	SNEED 9 FEDERAL COM 11H	30-025-43284-00-S1	Sec 9 T17S R32E NWNW 470FNL 150FWL
NMNM136312	NMNM0315712	SNEED 9 FEDERAL COM 13H	30-025-43285-00-S1	Sec 9 T17S R32E SWNW 1513FNL 229FWL
NMNM136312	NMNM0315712	SNEED 9 FEDERAL COM 23H	30-025-41410-00-S1	Sec 9 T17S R32E SWNW 1650FNL 330FWL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

Number of wells to flare: (3)
SNEED 9 FEDERAL COM #11H 30-025-43284
SNEED 9 FEDERAL COM #23H 30-025-41410
SNEED 9 FEDERAL COM #13H 30-025-43285
SNEED 9 FEDERAL COM #2H 30-025-41409

Reason for flare: Unplanned midstream curtailment