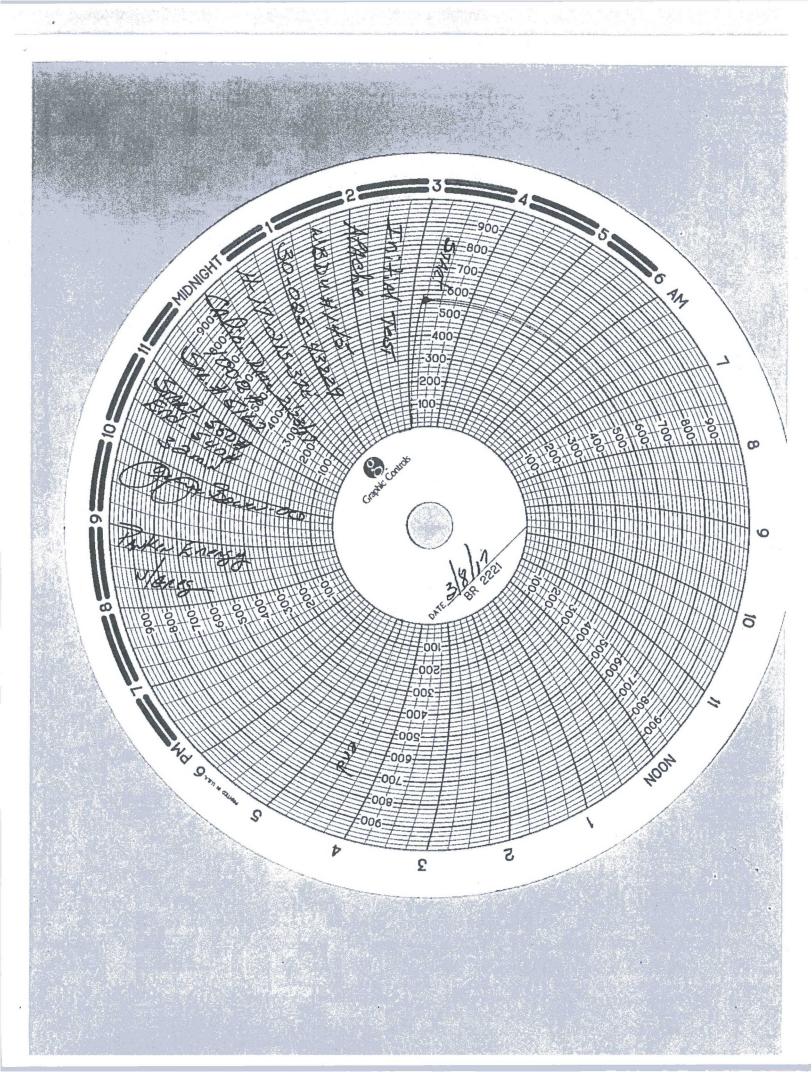
		OCD-I	IOBBS		
	UNITED STATES	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY	PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter and 355		5. Lease Serial No. NMLC032096A		
Do not use thi abandoned we	is form for proposals to dri II. Use form 3160-3 (APD) i	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instruc	ctions on page 2	NMNM120042X		
 Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth 	her: INJECTION	R	8. Well Name and No. WEST BLINEBRY DRINKARD		
2. Name of Operator APACHE CORPORATION	Contact: RE E-Mail: Reesa.Fisher(ESA FISHER @apachecorp.com	9. API Well No. 30-025-43229		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	10. Field and Pool or Exploratory Are EUNICE; B-T-D, NORTH			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, State		
Sec 17 T21S R37E SENE 178	Sec 17 T21S R37E SENE 1780FNL 940FEL				
12. CHECK THE AI	PROPRIATE BOX(ES) TO) INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE	DF ACTION		
□ Notice of Intent		Deepen	Production (Start/Resume) Water S		
Subsequent Report	□ Alter Casing □ Casing Repair	☐ Hydraulic Fracturing	g Reclamation Well Int Well Int Other		
□ Final Abandonment Notice	Change Plans	□ Plug and Abandon	Temporarily Abandon		
0	Convert to Injection	□ Plug Back	□ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache completed this well, a 2/28/2017 MIRUSU RIH w/M 3/01/2017 Circ well clean, PC 3/02/2017 Perf Drinkard 6592 w/3 SPF, 240 shots. Test line Acidize Drinkard w/10,080 gal 3/03/2017 RIH w/5-1/2" Inject 3/04/2017 MIRUTT Test 2-3/0 pkr fluid, latch up to packer. W 3/08/2017 Ran OCD witnesse	l operations. If the operation results bandonment Notices must be filed of inal inspection. Its follows: (RR 2/25/2017; W VS. SD due to high winds. DOH w/bit & tbg. Log - ETOO 2-97', 6600-06', 09-14', 15-27 is. I 15% acid & 2250# rock salt tion Pkr, set @ 6538'. Testeo 8'' 4.7# J-55 IPC tbg in hole; Vaiting to run MIT w/OCD.	s in a multiple completion or re only after all requirements, incl /FX-959) C @ 86'. 7', 33-36', 44-61', 65-71', d good. EOT @ 6560', SN @ 65			
14. I hereby certify that the foregoing is Name (Printed/Typed) REESA F	Electronic Submission #370 For APACHE (Committed to AFMSS for	CORPORATION, sent to the processing by DEBORAH	ne Hobbs		
	Electronic Submission #370 For APACHE (Committed to AFMSS for ISHER	CORPORATION, sent to the processing by DEBORAH	ne Hobbs HAM on 03/23/2017 ()		
Name (Printed/Typed) REESA F	Electronic Submission #370 For APACHE (Committed to AFMSS for p ISHER Submission)	CORPORATION, sent to the processing by DEBORAH Title SR S	TAFF REGULATORY ANALYST		
Name (Printed/Typed) REESA F	Electronic Submission #370 For APACHE (Committed to AFMSS for p ISHER Submission)	CORPORATION, sent to the processing by DEBORAH Title SR S	TAFF REGULATORY ANALYST		
Name (Printed/Typed) REESA F Signature (Electronic S	Electronic Submission #370 For APACHE (Committed to AFMSS for p ISHER Submission) THIS SPACE FOR	CORPORATION, sent to ti processing by DEBORAH Title SR S ⁻ Date Date FEDERAL OR STATI	AP Hobbs HAM on 03/23/2017 () TAFF REGULATORY ANALYST		



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393 6161 Fax: (575) 393-0720

1.

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

			DENHEAD TES	ST RE	PORT				
APACK 2 Property Name API Number 3D - D 25 - 4/3 2 Well No.						er 4/3229			
WBDU Property Name						Vell No. 145			
			¹ . Surface Location	n					
UL - LotSectionTownshipRangeFeet fromH1721537€1780			N/S Line Feet From			E/W Line	, County		
Well Status									
TA'D Well			PRODUCER			ER	/ DATE		
YES (NO)	ves r	NO	DO S	WD	OIL		GAS	3/	117
OBSERVED DATA									
	(A)Surf-Interm	(B)Inter	rm(1)	(C)Inter	<u>m(2)</u>		(D)Prod	Csng	(E)Tubing
Pressure	Ø				-			ø	Ø
Flow Characteristics									<i>.</i>
Puff	YTAP		YTN		Y/N		Y	TND T	CO2
Steady Flow	YIN		Y/N		Y/N			TO	WTR
Surges	VID		YIN		YIN			TN	GAS
Down to nothing	10 N		Y/N		Y/N		1) N	If applicable type
Gas or Oil	YT N		Y/N		Y/N			N	fluid injected for
Water	Y/N)		Y/N		YIN		Y	TN	Waterflood
			- · · · ·	1				3	
Remarks: Please state for ea	ch string (A,B,C,D,E)	pertine	nt information regard	ling blee	l down or	continuo	us build	up if applies.	
Init	ial To	0 57	-						

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 3/8/17	Phone:	
1	Wilness: Dowe	
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