Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

| Address 303 VETERANS AIRPARK LANE SUITE 3000 3a, Phone No. (include area code) 9, API Well No. 30-025-43229 | Type of Completion | | | | · TTIO | | LANDIV | IANAGI | SIVILIA | | | 0 | 6 201 | - T | C : 13 | | | |
|--|--|--------------------|--|-----------|-----------------|-------------|-----------|----------------|-----------|-----------------------|----------------------|--|----------|------------|--------------|----------|--------------------|-------|
| a. Type of Well | Type of Completion Dispert Dis | | WELL (| OMP | LETION | OR RI | -COMF | LETIC | N R | EPORT | AND LO | der o | 0 2 | 5. Le N | | | | |
| Name of Operator APACHE CORPORATION E-Mail: Reseal Fisher (East FISHER APACHE CORPORATION E-Mail: Reseal Fisher (East FISHER Address 305 VEST FISHER ADdress Fisher (East FISHER ADdress Fis | Nimmer of Operator Name of O | a. Type of | | | | | | | | | | | | - | Indian, All | ottee or | Tribe Name | _ |
| APACHE CORPORATION | APACHÉ CORPORATION | . Type of | of Completion New Well | | | | | | | | esvr. | 7. Unit or CA Agreement Name and No. NMNM120042X | | | | | | |
| MIDLAND, TX 79705 | MDLAND, TX 79705 | APACH | E CORPOR | | | | Reesa.F | isher@a | ESA l | FISHER corp.com | | | | | | | | NIT 1 |
| At surface SENE 1780FNL 940FEL At top prod interval reported below SENE 1780FNL 940FEL At top grod interval reported below SENE 1780FNL 940FEL At total depth SENE 1980FNL 765FEL At total depth SENE 1980FNL 765FEL 15. Date 5TD. Reached O2/23/2017 BReady to Prod. 17. Date Spanded O2/23/2017 BReady to Prod. 18. Total Depth: MD TVD 19. Beltectic & Other Mechanical Logs Run (Submit copy of each) 19. Plug Back T.D.: MD 6820 D. Depth Bridge Plug Set: MD TVD 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) 11. Sec. T.T. R. M. or Block and Survey or Area Sec 17 T21S R3TE Mer NM 11. Sec. T.R. R. M. or Block and Survey or Area Sec 17 T21S R3TE Mer NM 11. Sec. T.R. R. M. or Block and Survey or Area Sec 17 T21S R3TE Mer NM 12. Was well cored: LEA COUNTY II. Elevations (DF, KB, RT, GL)* 22. Was well cored: Sec 17 MD Sec (Submit analysis) 12. Was well cored: Sec 17 MD Sec (Submit analysis) 12. Was well cored: Sec 17 MD Sec (Submit analysis) 13. Sec 17 MD Sec (Submit analysis) 14. Tubing Record 15. Depth Sec (MD) Packer Depth (MD) Size Depth Sec (MD) Pephh Type of Cement Type of Material 11. Sec. Type Type Type Type Type Type Type Type | At surface SENE 1780FNL 940FEL At top rod interval reported below SENE 1780FNL 940FEL At total depth SENE 1990FNL 765FEL Date Spudded O227272017 15. Date T.D. Reached O227272017 15. Date T.D. Reached O227272017 Total Depth: MD 6868 19. Plug Back T.D.: MD 6820 20. Depth Bridge Plug Set: MD 740 3477 GL 34 | Address | 303 VETE MIDLAND | RANS A | AIRPARK 9705 | LANE SI | JITE 300 | 0 | 3a. Ph | Phone No : 432-818 | . (include 3-1062 | area code) | | 9. AF | PI Well No | | 30-025-43229 | |
| At surpred interval reported below SENE 1780FNL 940FEL At top prod interval reported below SENE 1780FNL 940FEL 11. Date 750FFL 12. Country or Parish 13. State 12. Country or Parish 13. State 12. Country or Parish 13. State 14. Date Spadded 02/17/2017 15. Date 7.D. Reached 02/17/2017 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3477 GL 3 | 1. Sec. T. R., M. or Block and Survey of Art top prod interval reported below SENE 1780FNL 940FEL | Location | of Well (Re | port loca | tion clearly | y and in ac | cordance | with Fede | eral req | quirements) | * | | | | | | | |
| At total depth SENE 1960FNL 765FEL 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 18. Date Spudded 19. Plug Back T.D.: 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 347 GL 3 | At total depth SENE 1960FNL 765FEL 15. Date T.D. Reached 15. Date T.D. Reached 15. Date T.D. Reached 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 20273/2017 17. Elevations (DF, KB, RT, GL)* 3. State 18. Date T.D. Reached 19. Plug Back T.D.: MD 19. Plug Back T.D. | | | | | | OENI OA | OEEI | | | | | | 11. S | ec., T., R., | M., or | Block and Survey | ¥ |
| Date Spindled | 15. Date 7. Date Sprudded O2/23/2017 O | | | | | | OI NE 34 | OI LL | | | | | | 12. C | County or P | arish | | |
| 3. Total Depth: MD | Total Depth: MD | Date Sp | udded | VE 1900 | | Date T.D | | i | | □ D&. | A 🛛 I | d Ready to P | rod. | | levations (| DF, KI | | |
| TVD | TVD | R Total De | enth: | MD | 68 | 68 | I 19 Ph | g Back T | D. | | - | 0 | 20 Der | th Bric | dge Plug Se | et. | MD | |
| Casing and Liner Record Report all strings set in well | Was DST runk Was DST runk | | | TVD | | | | | | | | | · | | | | TVD | |
| Hole Size Size Grade Wt. (#/ft.) Top Bottom (MD) Stage Cementer Depth Type of Cement Cement Top Amount Pulled | Size | | | | | s Run (Su | bmit copy | of each) | | | | Was I | OST run? | i | ⋈ No | Yes | (Submit analysis | s) |
| 11.000 | 11.000 | Casing an | d Liner Reco | ord (Rep | ort all stri | ngs set in | | | | | | | _ | | | | | |
| 11,000 | 11.000 | lole Size | Size/G | rade | Wt. (#/f | 1) | T. | 22.000.000.000 | | | | | | | Cement | Top* | Amount Pulle | d |
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| Cont. All Control | Flwg. SI Press. Rate BBL MCF BBL Ratio JUN 7,2017 The Instructions and spaces for additional data on reverse side) | | Test | | | | | | | | | | y | . rouncti | The mou | | | 7 |
| | Flwg. SI Press. Rate BBL MCF BBL Ratio JUN 7,2017 The Instructions and spaces for additional data on reverse side) | | | 1 | 1 1- | | _ | | Water | Gas:O | il | Well S | tatus | | + | | | 1 |
| re Flwg. Press. Rate BBL MCF BBL Ratio | e Instructions and spaces for additional data on reverse side) | te First oduced | Date | Csg. | 24 Hr. | Oil | Gas | | | | | | | | | | | |
| | ECTRONIC CURNICCION HARONA VERLEIER DV THE DIM WELL INCORMATION CVCTEM | e First duced | Date Tbg. Press. Flwg. | | | | | | | | | Well S | • | | J | UN | 7,2017 | 1 |

CARLSBAD FIELD OFFICE

| 28b. Prod | duction - Inter | val C | | | | | | | | | | | |
|---------------------------|--|---|--|---------------------------------------|---------------------------|---|--|----------------------------------|---|-----------------------|----------------|--------------------|--|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Grav | | Production Method | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well | /ell Status | | | | |
| 28c. Prod | duction - Inter | val D | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Grav | | Production Method | * | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Wel | 11 Status | | | | |
| | osition of Gas | Sold, use | d for fuel, veni | ted, etc.) | | | | | | | | | |
| 30. Sumr | mary of Porou | s Zones (| Include Aquife | ers): | | | | | 31. For | rmation (Log) Mark | ers | | |
| tests, | v all important including dep recoveries. | zones of th interva | porosity and c | ontents there on used, time | of: Cored i tool open, | ntervals and flowing an | d all drill-stem d shut-in pressures | | | | | | |
| | Formation | | Тор | Bottom | | Descripti | ions, Contents, etc. | | | Name | | Top Meas. Depth | |
| GLC PAD BLIN TUB | RIVERS BE JRG DRES DRES SRIETA 51 DDOCK 52 NEBRY 56 B 6181 NKARD 65 | 80 5254 254 568 88 6181 6500 1 | 1249 2497 2626 2888 3419 3533 3699 3921 Plugging proc DIOMOTI LIMESTON LIMESTON LIMESTONE LIMESTONE | E O/G NE O/G NE O/G DOLOMITE | DRIETA (DDOCK NEBRY TUBB | O/G/W O/G/W MITE O/G/W O/G/W E,LIMESTONE O/G/W | V O/G/W | TA YA SE QL PE GF | RUSTLER TANSILL YATES SEVEN RIVERS QUEEN PENROSE GRAYBURG SAN ANDRES 124 249 249 249 249 249 249 249 249 249 2 | | | | |
| 33. Circ | le enclosed att | achments | ; | | | | | | | | | | |
| | | | ngs (1 full set r | | | Geologi Core Ai | | | 3. DST Re 7 Other: | eport | 4. Direction | nal Survey | |
| 34. I her | eby certify that | t the fore | going and atta | ched informa | tion is com | plete and c | orrect as determine | d from a | ıll availabl | e records (see attach | ed instruction | ons): | |
| | | | | For | APACHE | CORPOR | ed by the BLM W RATION, sent to t g by DEBORAH I | the Hob | bs | | | | |
| Nam | ne (please prini | REES/ | A FISHER | | | | Title SI | R STAF | F REGUL | ATORY ANALYS | Т | | |
| Sign | ature | onic Submiss | ion) | | Date 03 | Date <u>03/23/2017</u> | | | | | | | |
| | • | | | | | | • | | | | | | |
| Title 18 of the U | U.S.C. Section | n 1001 an ny false, f | d Title 43 U.S ictitious or frac | .C. Section 1: dulent stateme | 212, make ents or repr | it a crime for | or any person know as to any matter w | vingly an | nd willfully jurisdiction | to make to any dep | artment or a | gency | |