

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **EOG RESOURCES INCORPORATE** Contact: **KAY MADDOX**
E-Mail: **Kay_Maddox@eogresources.com**

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)
Ph: **432-686-3658**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 28 T26S R33E Mer NMP**
NENW 759FNL 1995FWL 32.019520 N Lat, 103.578830 W Lon
At top prod interval reported below **Sec 28 T26S R33E Mer NMP**
NENW 628FNL 2326FWL 32.019882 N Lat, 103.577770 W Lon
At total depth **Sec 33 T26S R33E Mer NMP**
Lot 3 331FNL 2270FWL 32.001030 N Lat, 103.577900 W Lon

5. Lease Serial No.
NMNM121490

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137016

8. Lease Name and Well No.
RATTLESNAKE FED COM 706H

9. API Well No.
30-025-43524-00-S1

10. Field and Pool, or Exploratory
WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area **Sec 28 T26S R33E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
01/10/2017

15. Date T.D. Reached
03/03/2017

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/17/2017

17. Elevations (DF, KB, RT, GL)*
3244 GL

18. Total Depth: MD **19629** TVD **12375**

19. Plug Back T.D.: MD **19511** TVD **12375**

20. Depth Bridge Plug Set: MD **19511** TVD **12375**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 14.750 | 10.750 J-55 | 40.5 | 0 | 1049 | | 750 | | 0 | |
| 8.750 | 7.625 HCP-110 | 29.7 | 0 | 11670 | | 4800 | | 0 | |
| 6.750 | 5.500 HCP-110 | 23.0 | 0 | 19620 | | 810 | | 10950 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|--------------|--------------|-----------------------|--------------|-------------|-----------------------------|
| A) WOLFCAMP | 12766 | 19511 | 12766 TO 19511 | 3.000 | 1782 | PRODUCING - Wolfcamp |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------------|--|
| 12766 TO 19511 | FRAC W/18,933,852 LBS PROPPANT; 487,398 BBLs LOAD FLUID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|---------------|-----------------|---------------|---------------|---------------|-----------------------|-------------|------------------------|
| 04/17/2017 | 04/26/2017 | 24 | → | 3016.0 | 5540.0 | 7644.0 | 42.0 | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 1.000000 | SI | 1842.0 | → | 3016 | 5540 | 7644 | 1837 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:

OCT 17 2017

DAVID B. GLASS
PETROLEUM ENGINEERACCEPTED FOR RECORD
JUL 06 2017

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|-----------------|--------------------|
| RUSTLER | 728 | 1086 | ANHYDRITE | RUSTLER | 728 |
| SALADO | 1086 | 4895 | SALT | TOP OF SALT | 1086 |
| DELAWARE | 4895 | 4905 | LIMESTONE | DELAWARE | 4895 |
| BELL CANYON | 4905 | 10064 | SANDSTONE | BELL CANYON | 4905 |
| BONE SPRING 1ST | 10064 | 10635 | SANDSTONE | BONE SPRING 1ST | 10064 |
| BONE SPRING 2ND | 10635 | 11748 | SANDSTONE | BONE SPRING 2ND | 10635 |
| BONE SPRING 3RD | 11748 | 12188 | SANDSTONE | BONE SPRING 3RD | 11748 |
| WOLFCAMP | 12766 | 19511 | OIL/GAS/WATER | WOLFCAMP | 12188 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #376138 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 05/16/2017 (17DMH0137SE)

Name (please print) KAY MADDOXTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****