

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 31 2017

RECEIVEDWELL API NO.
30-025-42118 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-1839-17. Lease Name or Unit Agreement Name
East Vacuum Grayburg San Andres Unit ✓

8. Well Number 524 ✓

9. OGRID Number
217817 ✓10. Pool name or Wildcat
Vacuum; Grayburg, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injection2. Name of Operator
ConocoPhillips Company ✓3. Address of Operator
600 N. Dairy Ashford Rd, EC3-10-W284; Houston, TX 77079

4. Well Location

Unit Letter K : 2271 feet from the South line and 2399 feet from the West line
Section 27 Township 17S Range 35E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3936' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/17/2017 @ 4:00am, ConocoPhillips Company performed the Production Casing Cement job on the East Vacuum GSA Unit 524. After drilling with casing to 5,161' MD TD and set the shoe at 5,142' MD.

The following was pumped:

Spacer: 40 bbl SealBondLT

Lead: 200% Excess OH from Surface to 4,000' = 554 sx (239 bbl)

Tail: 30% Excess OH from 4,000' to 5,142' = 168 sx (43 bbl)

Full returns were observed throughout this job and 40 bbls into final displacement volumes spacer was observed and returned to surface. However, there was not enough indications within the spacer to confirm cement returned to surface. Based on volumetric calculations and the final lift pressures of 1,200 psi, there is a full column of cement lapped back to the surface casing shoe. Production casing top of cement is estimated to be right below surface RKB ~18' ft. Per our conversation with Paul Kautz on 7/20/2017, the Production Casing Cement job was deemed satisfactory and ConocoPhillips Company received verbal approval to proceed with completion operations.

Spud Date: 07/08/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristina Mickens TITLE Sr. Regulatory Coordinator DATE 07/20/2017
Type or print name: Kristina Mickens E-mail address: Kristina.Mickens@cop.com PHONE: 281-206-5282

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APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/08/17

Conditions of Approval (if any):