

HOBBS
AUG 01 2017
RECEIVEDOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42598
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cabra Nino 11 B3MD St Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Ojo Chiso Bone Spring (96553)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270, Hobbs NM 88240	
4. Well Location Unit Letter <u>M</u> : <u>320</u> feet from the <u>South</u> line and <u>730</u> feet from the <u>West</u> line Section <u>11</u> Township <u>22S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/17..TD'ed 12 1/4" hole @ 5710'. Ran 5696' of 9 5/8" 36# & 40# J55 LT&C Csg. Cemented 1st stage with 400 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.8 /g w/ 2.67 yd. Tail with 200 sks Class C w/0.3% retarder. Mixed @ 14.8 #/g w/ 1.33 yd. Displaced w/433 bbls FW. Plug down @ 12:45 PM 07/18/17 Set ECP w/2150#. Dropped bomb & opened DV tool w/780#. Circ 15 sks of cmt off of DV tool to pits. Cemented 2nd stage with 800 sks Lite Class C (50:50:10). Mixed @ 14.8#/g w/ 2.67 yd. Tail w/100 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.33 yd. Displaced w/310 bbls FW. Plug down @ 7:15 P.M. 07/18/2017. Circ 21 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/200k#. Tested pack-off to 5000#. At 6:15 A.M. 07/19/17, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. FIT test to EMW of 9.6 PPG.

Spud Date: 07/09/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 07/26/17Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/04/17

Conditions of Approval (if any):