Submit 1 Copy To Appropriate District	Form C-103
District I – (575) 393-6161	Revised July 18, 2013
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Bio Brores Bd. Actes NM 87410	WELL API NO. 30-025-43651
811 S. First St., Artesia, NM 88210 District III (55) 224 (178	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
District IV – (505) 476-3460	6. State Oil & Gas Lease No.
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	OSPREY 10
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 701 H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	WC-025 G-09 S253402N; WOLFCAMP
4. Well Location	
Unit Letter M : 547 feet from the South line and 10	182feet from theline
Section 10 Township 25S Range 34E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3333' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	nlation M
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
05/10/2017 Big released	
05/10/2017 Rig released 06/09/2017 MIRU Prep well to Frac - tstd void to 5000 psi, flanges & seals to 8500 psi for 15 minutes	
5 tsts total, tst csg to 10,929 psi for 30 min RDMO	
06/22/2017 MIRU	
06/25/2017 Begin perf & frac	
07/03/2017 Finish 31 stages perf & frac, 12,738-19750, 1968 3 1/8	" shots,
07/13/2017 Drilled out plugs and clean out wellbore, 07/14/2017 Finish drilling out plugs, RDMO	
07/17/2017 Opened well to flowback	
Date of First Production	
Spud Date: 4/06/2017 Rig Release Date: 05/10/2	017
Splut Date. All the second sec	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
a mi	
SIGNATURE AU TITLE Regulatory Analyst	DATE 08/01/2017
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658	
For State Use Only	
APPROVED BY: TITLE Petroleum Engineer DATE 05/04/17	
Conditions of Approval (if any):	

