| District I<br>1625 N. French I  | Dr., Hobbs,  | , NM 88240  | E   | nergy, I   | State of Nev<br>Minerals & 1  | v Mexico<br>Natural Res  |   |   |                   | D                                   | R   | Form C-104<br>evised August 1, 2011  |
|---|--|---|---|--|---|--|---|---|-------------------|-------------------------------------|---|--|
| District II811 S. I   |  |   |   | 0,7  |   |  |   | AUG 02  | 2017              |                                     |   | 6,   |
| District III1000 F  |  |   | Conservati  | on Division  | n F   | RECOM  | IVIE  | opy t   | o approp          | priate District Office              |   |  |
| District IV   | Francis D  | r. AMENDED REPORT   |   |  |   |  |   |   |                   |                                     |   |  |
| 1220 S. St. Franc   | us Dr., San<br>I.  |   |   | Santa Fe, NI<br>L <b>OWABLE</b>  |   | гно  | DIZAT   | ION   | TOT               | FD A NO                             | SPOPT   |  |
| <sup>1</sup> Operator na  |  | -   | LOITU   | K ALI  | OWADLE  | AND AU   | inu   | <sup>2</sup> OGRID N                                |                   |                                     | INAN  | SFUKI  |
| EOG RESOURCES INC   |  |   |   |  |   |  |   |   |                   |                                     | 7377  |  |
| PO BOX 2267<br>MIDLAND, TX 79702  |  |   |   |  |   |  |   | <sup>3</sup> Reason for Filing Code/ Effective Date |                   |                                     |   |  |
| 4 API Number  |  |   |   |  |   |  |   |   |                   | ol Code                             |   |  |
|   | - 200  | WC-025 G09 S253402N:  |   |  |   |  |   | 98116   |                   |                                     |   |  |
| 30 – 025-43651<br><sup>7</sup> Property Code  |  |   |   |  |   |  |   | <sup>9</sup> Well Number                            |                   |                                     |   |  |
| 313188  |  | OSPREY 10   |   |  |   |  |   |   |                   |                                     | 701H  |  |
|   | II.  | <sup>10</sup> Surfac  | e Locati  |  |   |  |   |   |                   |                                     |   |  |
| Ul or lot no.   |  | 1   |   | Lot Idn  | Feet from the   | North/Sout   | h   | Feet from   | the               | East/V                              | Vest line   | e County   |
| М   | 10   | 255   | 34E   |  | 547'  | SOUTH  |   | 1082'   |                   | WEST                                |   | LEA  |
| <sup>11</sup> Bo  | ottom Ho   | ole Location  | 1   |  |   |  |   |   |                   |                                     |   |  |
| UL or lot no<br>L   | Section<br>03  | Township<br>25S   | Range<br>34E  | Lot Idn  | Feet from the 2034'   | North/Sout   | :h  | Feet from<br>842'                                   |                   | East/V<br>WEST                      |   | e County<br>LEA  |
| <sup>12</sup> Lse Code  |  | oducing   |   | Gas  | mit Number  | -129 Effec   | tive Da   | ate   | <sup>17</sup> C-1 | <sup>17</sup> C-129 Expiration Date |   |  |
| S   |  | nod Code  | Connect<br>07/17  |  |   |  |   |   |                   |                                     |   |  |
| III. Oil a  |  | DWING<br>Transport  |   |  |   |  |   |   |                   |                                     |   |  |
| <sup>18</sup> Transpor  | er Name and  |   |   |  |   |  | <sup>20</sup> O/G/W   |   |                   |                                     |   |  |
| OGRID   |  | Address   |   |  |   |  |   |   |                   |                                     |   |  |
| 7377  |  |   |   |  | EOGM R  | ESOURCES   |   |   |                   |                                     |   | OIL  |
| 151610  | 1.1.1  |   |   |  |   |  |   |   |                   |                                     |   | CAS  |
| 151618  | A REAL PROPERTY.   | ENTERPRISE FIELD SERVICES GAS   |   |  |   |  |   |   |                   |                                     |   |  |
| and the second se |  |   |   |  |   | ILLD SLIVIC  | LJ  |   |                   |                                     | and the second se |  |
| 298751  |  |   |   |  |   |  |   |   |                   |                                     |   | GAS  |
| 298751  |  |   |   |  | EGENCY FIELD  |  |   |   |                   |                                     |   | GAS  |
| 298751<br>36785   |  |   |   |  | EGENCY FIELD  |  |   |   |                   |                                     |   | GAS  |
| 36785   |  |   |   | RE   | EGENCY FIELD  | D SERVICES,  |   |   |                   |                                     |   |  |
| 36785<br>IV.  |  | ll Complet  |   | RE   | EGENCY FIELD  | D SERVICES,  | LLC   |   |                   |                                     |   | GAS  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201  | te<br>L7   | 22 Ready  | Date<br>7/2017  | RE   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'   | LLC   | 127   | foratio<br>38-197 |                                     |   | GAS<br><sup>26</sup> DHC, MC   |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201  | te   | 22 Ready  | Date<br>7/2017  | RE   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'   | LLC   | 127   |                   |                                     | <sup>30</sup> Sac   | GAS  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho  | te<br>L7   | 22 Ready  | Date<br>7/2017<br><sup>28</sup> Casin   | RE   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De  | LLC   | 127   |                   |                                     |   | GAS<br><sup>26</sup> DHC, MC   |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho<br>14  | te<br>L7<br>Dle Size   | 22 Ready  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10  | LLC<br>pth Se   | 127:<br>et  |                   |                                     | 800   | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC   |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Hc<br>14<br>8   | te<br>L7<br>ble Size<br>3/4"<br>3/4"   | 22 Ready  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11  | epth Se<br>14'<br>,846'   | 127:<br>et  |                   |                                     | 800<br>3092   | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Hc<br>14<br>8   | te<br>L7<br>Dle Size   | 22 Ready  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11  | LLC<br>pth Se   | 127:<br>et  |                   |                                     | 800<br>3092   | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC   |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Hc<br>14<br>8   | te<br>L7<br>ble Size<br>3/4"<br>3/4"   | 22 Ready  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"   | DCP MID<br>23 TD<br>19,873'   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11  | epth Se<br>14'<br>,846'   | 127:<br>et  |                   |                                     | 800<br>3092   | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Hc<br>14<br>8<br>6<br>V. Well   | te<br>17<br>ble Size<br>3/4"<br>3/4"<br>3/4"<br>Test Da  | <sup>22</sup> Ready<br>07/12  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"   | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size  | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>11  | LLC<br>pth Se<br>114'<br>,846'<br>,858'                               | 127:  | 38-197            | 50'                                 | 800<br>3092<br>910  | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho<br>14<br>8<br>6<br>V. Well<br><sup>31</sup> Date New   | te<br>L7<br>Dle Size<br>3/4"<br>3/4"<br>3/4"<br>Test Da<br>v Oil   | <sup>22</sup> Ready<br>07/12  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"   | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size  | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>19<br>19<br>34 Test   | LLC<br>pth Se<br>14'<br>,846'<br>,858'<br>Lengt                       | 127:  |                   | 50'                                 | 800<br>3092<br>910  | GAS<br><sup>26</sup> DHC, MC<br><sup>26</sup> DHC, MC<br><sup>26</sup> CSC C/CIRC<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'<br><sup>36</sup> Csg. Pressure |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Hc<br>14<br>8<br>6<br>V. Well   | te<br>L7<br>Dle Size<br>3/4"<br>3/4"<br>3/4"<br>Test Da<br>v Oil   | <sup>22</sup> Ready<br>07/12  | Date<br>7/2017<br><sup>28</sup> Casin   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"   | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size  | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>19<br>19<br>34 Test   | LLC<br>pth Se<br>114'<br>,846'<br>,858'                               | 127:  | 38-197            | 50'                                 | 800<br>3092<br>910  | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho<br>14<br>8<br>6<br>V. Well<br><sup>31</sup> Date New   | te<br>L7<br>ble Size<br>3/4"<br>3/4"<br>3/4"<br>3/4"<br><b>Test Da</b><br>7  | <sup>22</sup> Ready<br>07/12  | Date<br>7/2017<br><sup>28</sup> Casin<br>28 Casin   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"<br>33 -<br>07   | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size  | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>11<br>19<br>34 Test<br>24   | LLC<br>pth Se<br>14'<br>,846'<br>,858'<br>Lengt                       | 127:  | 38-197            | 50'                                 | 800<br>3092<br>910  | GAS<br><sup>26</sup> DHC, MC<br><sup>26</sup> DHC, MC<br><sup>26</sup> CSC C/CIRC<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'<br><sup>36</sup> Csg. Pressure |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho<br>14<br>8<br>6<br>V. Well<br><sup>31</sup> Date New<br>07/17/2017   | te<br>L7<br>ble Size<br>3/4"<br>3/4"<br>3/4"<br>3/4"<br><b>Test Da</b><br>7  | <sup>22</sup> Ready<br>07/12<br>07/12<br>07/12<br>07/17/  | Date<br>7/2017<br><sup>28</sup> Casin<br>28 Casin<br>28 Casin<br>2017   | RE<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"<br>33 -<br>07<br>33   | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size<br>Gest Date<br>/23/2017   | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>11<br>19<br>34 Test<br>24   | LLC<br>pth Se<br>14'<br>,846'<br>,858'<br>Lengt<br>HRS<br>Gas         | 127:<br>et<br>                                      | 38-197            | 50'                                 | 800<br>3092<br>910  | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'<br>36 Csg. Pressure<br>1274  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Hc<br>14<br>8<br>6<br>V. Well<br><sup>31</sup> Date New<br>07/17/2017<br><sup>37</sup> Choke St<br>64<br><sup>42</sup> I hereby cer<br>been complied  | te<br>L7<br>De Size<br>3/4"<br>3/4"<br>3/4"<br>Test Da<br>v Oil<br>v Oil<br>ize  | <sup>22</sup> Ready<br>07/1:<br>07/1:<br>07/1:<br>07/1:<br>07/17/<br>38 Oi<br>1766 B<br>the rules of the rules of th | Date<br>7/2017<br><sup>28</sup> Casin<br><sup>28</sup> Casin<br>ery Date<br>2017<br>I<br>OPD<br>ne Oil Consormation | Rf<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"<br>33 -<br>07<br>33<br>38<br>servation<br>given abor          | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size<br>g Size<br>Fest Date<br>/23/2017<br><sup>9</sup> Water<br>67 BWPD<br>Division have                             | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>11<br>19<br>34 Test<br>24<br>40 (                                   | LLC<br>pth Se<br>14'<br>,846'<br>,858'<br>Lengt<br>HRS<br>Gas         | .h  | 38-197            | 50'<br>. Press                      | 800<br>3092<br>910  | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'<br>3 <sup>36</sup> Csg. Pressure<br>1274<br><sup>41</sup> Test Method  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho<br>14<br>8<br>6<br>V. Well<br><sup>31</sup> Date New<br>07/17/2017<br><sup>37</sup> Choke St<br>64<br><sup>42</sup> I hereby cer   | te<br>L7<br>De Size<br>3/4"<br>3/4"<br>3/4"<br>Test Da<br>v Oil<br>v Oil<br>ize  | <sup>22</sup> Ready<br>07/1:<br>07/1:<br>07/1:<br>07/1:<br>07/17/<br>38 Oi<br>1766 B<br>the rules of the rules of th | Date<br>7/2017<br><sup>28</sup> Casin<br><sup>28</sup> Casin<br>ery Date<br>2017<br>I<br>OPD<br>ne Oil Consormation | Rf<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"<br>33 -<br>07<br>33<br>38<br>servation<br>given abor          | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size<br>g Size<br>G Size<br>Cest Date<br>/23/2017<br><sup>9</sup> Water<br>67 BWPD<br>Division have<br>ve is true and | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>11<br>19<br>34 Test<br>24<br>40 (                                   | LLC<br>pth Se<br>14'<br>,846'<br>,858'<br>Lengt<br>HRS<br>Gas         | .h  | 38-197            | 50'<br>. Press                      | 800<br>3092<br>910<br>sure  | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'<br>3 <sup>36</sup> Csg. Pressure<br>1274<br><sup>41</sup> Test Method  |
| 36785<br>IV.<br><sup>21</sup> Spud Da<br>04/06/201<br><sup>27</sup> Ho<br>14<br>8<br>6<br>V. Well<br><sup>31</sup> Date New<br>07/17/2017<br><sup>37</sup> Choke Si<br>64<br><sup>42</sup> I hereby cerr<br>been complied<br>complete to th<br>Signature:   | te<br>L7<br>Dele Size<br>3/4"<br>3/4"<br>3/4"<br>Test Da<br>v Oil<br>ize<br>tify that t<br>d with and<br>ne best of  | <sup>22</sup> Ready<br>07/1:<br>07/1:<br>07/1:<br>07/1:<br>07/17/<br>38 Oi<br>1766 B<br>the rules of the rules of th | Date<br>7/2017<br><sup>28</sup> Casin<br><sup>28</sup> Casin<br>ery Date<br>2017<br>I<br>OPD<br>ne Oil Consormation | Rf<br>g & Tubin<br>10 3/4"<br>7 5/8"<br>5 1/2"<br>33 -<br>07<br>33<br>38<br>servation<br>given abor          | EGENCY FIELD<br>DCP MID<br>19,873'<br>g Size<br>Gest Date<br>/23/2017<br><sup>9</sup> Water<br>67 BWPD<br>Division have<br>ve is true and                     | D SERVICES,<br>DSTREAM<br>24 PBTD<br>19,750'<br>29 De<br>10<br>11<br>11<br>19<br>34 Test<br>24<br>40 (<br>2502<br>Approved by:           | LLC<br>pth Se<br>14'<br>,846'<br>,858'<br>Lengt<br>HRS<br>Gas         | .h  | 38-197            | 50'<br>. Press                      | 800<br>3092<br>910<br>sure  | GAS<br><sup>26</sup> DHC, MC<br>ks Cement<br>SXS CL C/CIRC<br>SXS CL C&H/CIRC<br>SXS CL H<br>ETOC 10,846'<br>3 <sup>36</sup> Csg. Pressure<br>1274<br><sup>41</sup> Test Method  |
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