State of New Mexico Office Death Fronch Dr., Hobbs, NM 8240 Destrict II DESTRICT Fronch Dr., Hobbs, NM 8240 Destrict II DESTRICT Fronch Dr., Hobbs, NM 8240 DESTRICT St., Arcsis, NM 8210 DESTRICT St., Arcsis, NM 8210 DESTRICT St., Arcsis, NM 8210 DESTRICT St., State Fe, NM 87505 Sund French Dr., Hobbs, NM 8740 Destrict IV DESTRICT St., State Fe, NM 87505 Sund Fe, NM 8750							
District Energy, Minerals and Natural Resources Revised November 3, 2011		State of Ne	w Mex	xico	Form C-103		
District II State District II DIL CONSERVATION DIVISION 120 South St. Francis Dr. State Oil & Gas Lesse District IV Santa Fe, NM 87505 State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. State Oil & Gas Lesse No. 120 South St. Prancis Dr. 120 South St. Pra	District I	rict I Energy, Minerals and Natural Resources					
1. 1. 1. 1. 1. 1. 1. 1.	District II	OIL CONSERVA	TION	DIMIGION			
Santa Fe, NM 87505 State Oil & Gas Lease No.		811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
SUNDRY NOTICES AND REPORTS ON WELLS T. Lease Name or Unit Agreement Name	1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO DRIVE OF THE PORT OF SUCH PROPOSALS) 1. Type of Well: SOR WORE PROPOSALS TO SURFER OF THE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: SOR Well Gas Well Other 2. Name of Operator DEVON ENERGY PRODUCTION CO LP 5. Address of Operator PO BOX 250, ARTESIA, NM 88211 4. Well Location Unit Letre A: 990 feet from the North line and 660 feet from the Section 2 Township 165 Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. Well Location Unit Letre A: 990 feet from the Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING MULTIPLE COMPL. PULL OR ALTER CASING MULTIPLE COMPL. CASING/GEMENT JOB COMPLEX AS a steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, QLAINUMBER, QLAINUMBER, QLAINUMBER, QUARTER (QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, 160x,37366213 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. 3. Anchors, dead men, is down and risers have been or off at least two feet below ground level. 3. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from non-retrieved flow lines and other production equipment and junk have been removed from lease and well location, except for unity's distribution infrastructure. 3. All flow lines and been terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location, except for utility's distribution infrastructure. 3. All oth	1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.		
DON TO USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLLIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		ES AND REPORTS ON V	VELLS		7 Lease Name or Unit Agreement Name		
1. Type of Well: Gas Well Gas Well Other S. Well Number	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Lea R State NCT A		
DEVON ENERGY PRODUCTION CO LP 3. Address of Operator PO BOX 250, ARTESIA, NM 88211 4. Well Location Unit Letter A: 990 feet from the North line and 660 feet from the East line Section 2 Township 16S Range 32E NMFM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4316.5 KB; 4300 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 3. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, QUINTERE/QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, -103.7306213 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. 3. All other environmental concerns have been removed. Portable bases have been removed from lease and well location. 4. All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and other production equipment and junk have been removed from lease and well location. 3. All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and other materials have been removed. Portable bases have been removed from lease and well location. 3. All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location. 4. All other environmental concerns have	1. Type of Well: Oil Well	Gas Well Other			8. Well Number 1		
Anderson Ranch; Cisco-Canyon, North	DEVON ENERGY PRODUC	TION CO LP			6137		
Unit Letter A: 990 feet from the North line and 660 feet from the East line Section 2 Township 168 Range 32E NMPM		1 88211					
Section 2 Township 168 Range 32E NMPM County Lea	The same same same same same same same sam						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4316.5 KB; 4300' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB PAND A PAND				feet from the Ea	st line		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section 2 Township 1		-	The state of the s			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG OMMENCE PRILLING OPPS. ALTERING CASING COMMENCE PRILLING OPPS. PAND A PLUG OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PAND A ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB ALTER CASING CASING/CEMENT JOB CASING/CEMENT JOB ALTER CASING CASING/CEMENT JOB CASING/CE							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PAND A	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As the leand cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, -103.7306213 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. TITLE ADMIN FIELD SUPPORT							
OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, -103.7306213 □ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE All the properties of the properti	4 mile						
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32,9634438, -103.7306213 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Account The Adams All Least the All Least Le	PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	T JOB		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, -103.7306213 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE The Admin FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise menoud@dvn.com PHONE:575-746-5544 For State Use Only APPROVED BY: Mall All All All All All All All All All							
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32,9634438, -103.7306213 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Accordance Menoud E-MAIL: denise menoud@dvn.com PHONE:575-746-5544 For State Use Only APPROVED BY: APPROVED BY: TITLE PE.S- DATE575-746-5544							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, -103.7306213 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Administration infrastructure. TITLE ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: APPROVED BY: TITLE PE.S. DATE 08/07/2017							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 32.9634438, -103.7306213 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Approved By: TITLE ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: APPROVED BY: APPROVED BY: TITLE P.E.S- DATE 08/07/201	OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☐ All other environmental concerns have been addressed as per OCD rules. ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. ☐ When all work has been completed, return this form to the appropriate District office to schedule an inspection. ☐ TITLE _ADMIN FIELD SUPPORTDATE8/2/2017 ☐ TYPE OR PRINT NAMEDenise Menoud							
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Present Print NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE:575-746-5544 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE:575-746-5544 APPROVED BY:	-						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Admin FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: TITLE P.E.S. DATE 08/07/2017							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Admin FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: Mall All denise menoud@dvn.com PHONE: 575-746-5544							
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Leave Therefore Menoud E-MAIL: denise.menoud@dvn.com PHONE:575-746-5544 For State Use Only APPROVED BY:	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
Mall metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Leave Personal TITLE ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: Use Only TITLE P.E.S. DATE 08/07/2017							
to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Service TITLE ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: Mallet TITLE P.E.S. DATE 08/07/2017	to be removed.)						
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE:575-746-5544 For State Use Only APPROVED BY:	All other environmental concerns have been addressed as per UCD rules. Pinelines and flow lines have been abandoned in accordance with 19 15 35 10 NMAC. All fluids have been removed from non-						
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Server TITLE ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: Date 08/07/2017	retrieved flow lines and pipelines.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Proceed TITLE ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: Date 08/07/2017							
SIGNATURE Tener Tribe ADMIN FIELD SUPPORT DATE 8/2/2017 TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544 For State Use Only APPROVED BY: Mallutatalan TITLE P.E.S. DATE 08/07/2017							
TYPE OR PRINT NAME _Denise Menoud							
APPROVED BY: Warle Withdram TITLE P.E.S. DATE 08/07/201	SIGNATURE Jenus M	noud TI	TLE	ADMIN FIELD SU	PPORTDATE8/2/2017		
APPROVED BY: Warle Littetalen TITLE P.E.S. DATE 08/07/201	The state of the s	Menoud E-MAIL: den	nise.mer	noud@dvn.com	PHONE:575-746-5544		
APPROVED BY: 1 DATE OBJOTIZED Conditions of Approval (if any):	W 0 /	+11	I	DEC	nolozlani		
		TI TI	TLE_T	1 L.J.	DATE OBJUTIZATION		