

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

HOBBS

AUG 2 2017

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM106916 ✓
2. Name of Operator Echo Production, Inc. ✓		6. Indian, Allottee or Tribe Name
3a. Address PO Box 1210, Graham, TX 76450	3b. Phone No. (include area code) (940) 549-3292	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 560 FNL & 330 FEL of Sec 31 T22S R32E ✓		8. Well Name and No. East Livingston 31 Federal #1 ✓
		9. API Well No. 30-025-36380 ✓
		10. Field and Pool or Exploratory Area Livingston Ridge: Delaware, SE
		11. Country or Parish, State Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a request to put this well in Temporary Abandoned status. Due to declining production and oil prices the well has become uneconomical and we wish to TA this well and will shut down pumping unit and block in well. We would like to keep this well for future use as an injection well.

✓ 07/11/17 Shut-In Status Accepted for Record from the 01/2013 month of last reported production until the BLM designated renewal date of 01/25/18 with an attached written order.

*Temporary Abandoned Status Rejected*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) W.O. Dollar		Title Operations Manager	ACCEPTED FOR RECORD
Signature <i>W.O. Dollar</i>		Date 04/11/2017	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title TPET	Date 07/11/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for Record Only

MSS/OLD 8/8/2017

**Shut-In Status Accepted**

**Echo Production, Inc.**

**EAST LIVINGSTON 31 FEDERAL-1, API 3002536380**

**T22S-R32E, Sec 31, 560'FNL & 330'FEL**

07/11/2017 – SI status accepted for record until 01/25/2018 (the BLM designated renewal date).  
Beginning the last month report of production 01/2013 shut-in status accepted with this attached  
Written Order. pswartz

**This well accepted for an idle well (Shut-In Status) of five years.**

- 1) On or before the BLM designated renewal date, submit a subsequent sundry notification of daily production resumption.
- 2) **Or before the BLM designated renewal date, submit a notice of intent sundry describing preparation for recompletion or permanent abandonment for BLM approval.**
- 3) A BLM approved workover or recompletion will extend compliant Shut-In Status 90 days.
- 4) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. **A Shut-In status will not hold the lease.**
- 5) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).