

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OCD

AUG 0 2 2017

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*NMOCD
Hobbs

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BC FEDERAL 1
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-025-34733
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701		10. Field and Pool or Exploratory Area MALJAMAR
3b. Phone No. (include area code) Ph: 432-685-4373		11. County or Parish, State EDDY COUNTY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E 330FNL 1575FWL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BC Federal #1 Battery

Actual gas flared for this battery for 11/4/16 to 2/2/17 is as follows:
(Permit approval: Electronic Submission #357258)

Nov

Total for Battery = 20,010 mcf

Dec

Total for Battery = 11,361 mcf

Jan

Total for Battery = 0 mcf

Feb

Total for Battery = 0 MCF

14. I hereby certify that the foregoing is true and correct. Electronic Submission #377081 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2017	
Name (Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 05/23/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

MSB/OCD 8/8/2017

Additional data for EC transaction #377081 that would not fit on the form

32. Additional remarks, continued

Number of wells to flare: (33)

BC FEDERAL 1 30-025-34733 ✓

BC FEDERAL 2 30-025-34713 ✓

BC FEDERAL 3 30-025-34932 ✓

BC FEDERAL 4 30-025-35481 ✓

BC FEDERAL 6 30-025-35652 ✓

BC FEDERAL 7 30-025-35813 ✓

BC FEDERAL 8 30-025-36194 ✓

BC FEDERAL 14 30-025-38366 ✓

BC FEDERAL 15 30-025-38539 ✓

BC FEDERAL 22 30-025-38741 ✓

BC FEDERAL 25 30-025-38744 ✓

BC FEDERAL 26 30-025-38745 ✓

BC FEDERAL 27 30-025-38727 ✓

BC FEDERAL 28 30-025-38746 ✓

BC FEDERAL 29 30-025-38814 ✓

BC FEDERAL 31 30-025-38713 ✓

BC FEDERAL 32 30-025-38829 ✓

BC FEDERAL 33 30-025-38714 ✓

BC FEDERAL 40 30-025-39414 ✓

BC FEDERAL 41 30-025-39415 ✓

BC FEDERAL 42 30-025-39416 ✓

BC FEDERAL 43 30-025-39417 ✓

BC FEDERAL 46 30-025-39611 ✓

BC FEDERAL 53 30-025-39612 ✓

BC FEDERAL 54 30-025-39625 ✓

BC FEDERAL 55 30-025-39544 ✓

BC FEDERAL 57 30-025-39497 ✓

BC FEDERAL 58 30-025-39856 ✓

BC FEDERAL 59 30-025-39470 ✓

Reason for flare: Unplanned Midstream Curtailment
nt