Form 3160-5 (June 2015) HOBBS OCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5. Lease Serial No.

AUG 0 200 not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM120906			
					6. If Indian, Allottee or Tribe Name			
RECEISOBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					Well Name and No. TRISTE DRAW 5 FEDERAL COM 2H			
Name of Operator COG OPERATING LLC Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com					9. API Well No. 30-025-40581			
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-221-0467					10. Field and Pool or Exploratory Area MESA VERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 5 T24S R32E 360FNL 1750FWL /					LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHI	ER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	ize Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	Construction	□ Recomp	lete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari		
	☐ Convert to Injection ☐ Plug Back		g Back	□ Water D	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Actual gas flared at the Triste Draw 5 Fed Com 2H from 11/17/16 to 2/25/17 NOI Submission #358408 Wells: Triste Draw 5 Fed Com 2H 30-015-40581 November: 0 mcf December: 0 mcf January: 0 mcf								
Electronic Submission #370451 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/23/2017 ()								
Name(Printed/Typed) BRIAN MAIORINO			Title AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic Submission) Date)17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
ACCEPTED FO				T				
Approved by 112 SCS11 BASEA BEING			Title Date			Date		
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant	Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #370451 that would not fit on the form

32. Additional remarks, continued

February: 0 mcf