Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORT CAWES 3 and Field Office 063798

Do not uso thi	ic form for proposals to dri	11 04 40 40	ntoran					
abandoned wel	is form for proposals to dri II. Use form 3160-3 (APD) f	for such pi	OOD I	Hobbs	6. If Indian, Allotte	e or Tri	be Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. BOOMSLANG 14-23 FED 9H			
☑ Oil Well ☐ Gas Well ☐ Other						14-20		
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CO EMail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-43032	2		
3a. Address 3b. Phone N. 333 WEST SHERIDAN Ph: 405-25 OKLAHOMA CITY, OK 73102 Ph: 405-25			include area cod -8429	e)	10. Field and Pool or Exploratory Area RED HILLS; BONE SPRING, N			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 14 T24S R33E NWNW 200FNL 283FWL					LEA COUNTY, NM			
12. CHECK THE AR	PPROPRIATE BOX(ES) TO	INDICAT	E NATURE	OF NOTICE,	REPORT, OR O	THER	RDATA	
TYPE OF SUBMISSION TYPE OF ACTION								
= XI C CI ()	Acidize		□ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing ☐ Hyd		aulic Fracturing	Reclam	☐ Reclamation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ N		New Construction		☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		lug and Abandon 🔲 To		mporarily Abandon		Change to Original A	
	☐ Convert to Injection ☐ Plug		Back	☐ Water I	☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Devon Energy respectfully reciplan: 1. Utilize a spudder rig to presult of the presult of t	I operations. If the operation results bandonment Notices must be filed of inal inspection. Quests approval for the follow set surface casing. eir rig to drill the surface hole 23 Fed 9H. le section, the rig will run cas ns (OnShore Order 2 and all	s in a multiple only after all reving change section a congruence cook regulation.	completion or requirements, incluses and addition and pre-set sument following ations).	completion in a uding reclamation is to the drilling reclamation is to the drilling recept all of the grant all of the	new interval, a Form 3 n, have been complete	3160-4	must be filed once	
14. I hereby certify that the foregoing is Name (Printed/Typed) REBECC/	Electronic Submission #377 For DEVON ENERGY Committed to AFMSS for pro-	PRODUCT	OŃ CO LP, se DEBORAH MC	nt to the Hobi KINNEY on 06	os	FESS	I	
Signature (Electronic Submission) Date 06/01/2017								
					ROVED			
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE U	SE			
Approved By Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					M ENGANZER AND MANAGEMEN	IT	Date 8-01-201	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin	ne for any per any matter wit	son knowingly a	CARLSBA nd willfully to m	D FIELD OFFICE		ncy of the United	



Additional data for EC transaction #377706 that would not fit on the form

32. Additional remarks, continued

handled entirely on a closed loop basis.

2. The wellhead will be installed and tested once the 13-3/8? surface casing is cut off and the WOC time has been reached.

3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.

a. A means for intervention will be maintained while the drilling rig is not over the well.4. Spudder rig operations is expected to take 8-10 days on a multi well pad.

5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.

6. Drilling operations will be performed with the drilling rig. At that time an approved BOP stack will be nippled up and tested on the wellhe ad before drilling operations commences on each well.

a. The BLM will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing. We big rig moves he made back in with the pre-set surface casing. The big rig moves he made back in with the pre-set surface casing. The big rig moves he made back in with the pre-set surface casing. The big rig moves back on to the pad with the pre-set surface casing. The big rig moves back on to the pad with the pre-set surface casing. The big right is a surface casing the back in the pad with the pre-set surface casing. The big right is a surface casing the back in the pad with the pre-set surface casing. The big right is a surface casing the back in the pad with the pre-set surface casing. The big right is a surface casing the back in the pad with the pre-set surface casing. The big right is a surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface casing the back in the pad with the pre-set surface case the pad with the pre-set surface case the pad with the pre-set surface case the pad with the pad with the pre-set surface case the pad with the pre-set surface case the pad with the pad with the pad with the pad with the pre-set surface case the pad with the

and to oversee operations.

8. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.

-All previous coan still apply; additional COA is not required.