

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29293
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PAGE 3 COM
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat FAIRVIEW MILLS; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter F : 1780 feet from the North line and 2080 feet from the West line
Section 3 Township 25S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3362' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA Amx
P&A NR
P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this well ASAP using the attached procedure.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

02/10/2004

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 08/08/2017

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mah White TITLE Petroleum Engr. Specialist DATE 08/10/2017

Conditions of Approval (if any):



Page 3 Com #1

Sect 3, T25S, R34E

1780' FNL & 2080' FWL

API 30-025-29293

1A. DUMP BAIL 35 CMT ON CIBP @ 14,472' 60 sx 'H'

1B Set 4-1/2" CIBP @ 13,462 (50' above top perf)

- Spot 2. Dump bail 60 sx class H on top of CIBP (262' of cement). WOC and tag. Top of cement will be at 12,833' 13200, which is 50' above 7" shoe. 4 1/2 LINER OR BETTER (COVERS 7" SHOE)
- TS 3. Spot 50 sx class H cement @ 12933-12664 (liner top) CIRC MUD LADEN FLUID & PRESSURE TEST CSG
4. Spot 40 sx class H cement @ 9664-9473 9262' (T. BONE SPRINGS)
5. Spot 35 sx class C cement @ 6473-6306 'C'
6. Spot 50 sx class C cement @ 5270-5032 (shoe plug). WOC and tag 'C'
7. Spot 25 sx class C cement @ 2032-1910 'C'
8. Perforate @ 670 and squeeze until cement reaches surface
9. Cut off wellhead and weld on dry hole marker (below ground marker)

Verify cement to surface all strings.

PAGE 3 COM #1

API# 30-025-29293
Sect 03, T2SS, R34E
1,780' FNL & 2,080' FWL
LEA, NM



SPUD TD
DRILLING 6/19/1985
LAST REVISED 7/23/2015 NC
WI 34.1600% NRI 27.3316%

Formation Tops	GL 3,362'	KB 3,383'	Hole	AFE #																																				
	13-13/8" 54.5# K-55	620'	17-1/2"																																					
	9-5/8" 36# 40# K-55	5,170'	12-1/4"	TOC @ 4,755' (calc)																																				
	7" 26# P-110	13,250'	8-3/4"	Top of Liner @ 12,883' EOT @ 12,908'																																				
	13,512'																																							
Wolfcamp	13,518'																																							
	13,600'																																							
	13,606'																																							
	32 sx Sand Plug	14,496'		12' of cement on top of sand																																				
Morrow (Warren)	14,633'-14,646'																																							
Morrow (Sinatra)	14,782'-14,799'																																							
	50sx Cement Plug																																							
Morrow "C"	15,097'																																							
	15,180'																																							
	4-1/2" 15# p-110 SFJP Liner	TD: 15,300'	6-1/8"																																					
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