Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283			30-025-28343
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 1 0 2017 CONSERVATION DIVISION District III - (505) 334-6178 AUG 1 0 2017 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NRECEIVED 87505			19552
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other: Injector			8. Well Number 140
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984
3. Address of Operator			10. Pool name or Wildcat:
P.O. Box 4294, Houston, Tx 77210			Hobbs (G/SA)
4. Well Location (Surface)			
Unit LetterL_:1485feet from the _South line and1245feet from theWestline			
Section 4 Township 19S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3605' (Gl	•	KKB, KI, GK, etc.)	
3002 (0.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			「JOB □
DOWNHOLE COMMINGLE			
OTHER: MIT Failure		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed composed to the compo			
1) MIRU PU. ND Wellhead. NU BOP.			
2) Diagnose cause for MIT Failure 3) POOH w/ injection string			
4) If necessary, RIH w/ packer to test injection packer for leak During this procedure we plan to use			
 Treat wellbore for conditions found the clo 			sed-loop system with a steel
6) POOH with injection packer tank a			nd haul contents to the required
8) RIH w/ Injection Packer rated for CO2 disposa			al per ODC Rule 19.15.17
9) RIH w/ 2-7/8" duoline tubing			
10) Circulate packer fluid and perform MIT 11) ND BOP. NU Wellhead. Condition of Approval: notify			
益 海柱 Viii			OCD Hobbs o fice 24 hours
		27	of running MIT Test & Chart
		Pilo	
Spud Date:	Rig Release Da	ite:	and the same of th
	_		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Engineer DATE 08/09/2017			
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053			
For State Use Only			
APPROVED BY: Value Stown THILE ACIT DATE 8/10/2017			
Conditions of Approval (if any):			