Form 3160-5 (June 2015) SUNDR Do not use abandoned v	5. Lease Ser NMNM5	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM56265 6. If Indian, Allottee or Tribe Name				
SUBMIT		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8. Well Nam	8. Well Name and No. LEA SOUTH 25 FEDERAL COM 2BS 10H				
2. Name of Operator NEARBURG PRODUCING		<ol> <li>API Well No.</li> <li>30-025-43409-00-X1</li> </ol>				
3a. Address 3300 NORTH A STREET B MIDLAND, TX 79705	10. Field and LEA	<ol> <li>Field and Pool or Exploratory Area LEA</li> </ol>				
4. Location of Well (Footage, Sec.	11. County of	11. County or Parish, State				
Sec 25 T20S R34E SESW 32.321594 N Lat, 103.3055	LEA CC	LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen	Production (Start/Res	sume) 🔲 Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	ing 🔲 Reclamation 🔲 Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon Drilling Operations			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

D Plug Back

U Water Disposal

Intermediate Casing/Cement

7/13/17?TD 12 ?? hole at 5,830?.

7/14/17?Run caliper log 7/15/17?Run 9-5/8? 40# J-55 casing to 5,830? with DV tool set at 3,769? 7/15/17?Cement first stage cement job with 720 sks. Drop bomb and open DV tool, circulate for 4

Convert to Injection

hours and returned 30 bbls of cement to surface from first stage. Cement second stage with 1815 sks

cement. Returned 22 bbls to surface. Mr. Paul Flowers with BLM on location to witness cement job. Wait on cement 24+ hours.

7/17/17?TIH and drill out DV tool. Test casing to 8.6# MWE. Drill cement shoe and 23? of formation. FIT test to 9.2# MWE. All test good.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #381815 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2017 (17PP0497SE)						
Name(Printed/Typed)	BETTIE WATSON	Title	AGENT			
Signature	(Electronic Submission)	Date	07/19/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			MAR ALOMAR ETROLEUM ENGINEER	Date 07/31/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						

## Additional data for EC transaction #381815 that would not fit on the form

## 32. Additional remarks, continued

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7/18/17?Begin drilling 8 ?? production hole.

Attached Caliper Log dated 7/14/17.