Form 3160-5 (June 2015) DI B		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM118726					
Form 3160-5 (June 2015) UNITED STATES OCD Hobbs DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. ANTIETAM 9 FED COM 701H		
2. Name of Operator / Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					 API Well No. 30-025-43477-0 	0-X1	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or		Area
MIDLAND, TX 79702 Ph: 432-686-3689					WC-025 G09 S253509D		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 9 T25S R33E NWNW 59FNL 348FWL 32.152195 N Lat, 103.584641 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	4
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deepe	n	Product	ion (Start/Resume)	U Water	Shut-Off
	□ Alter Casing		ulic Fracturing	□ Reclamation		Well Integrity	
Subsequent Report	Casing Repair	_	Construction	Recomp		Other Drilling	Other Operations
Final Abandonment Notice	Change Plans		nd Abandon			operations	
	Convert to Injection	D Plug E					
If the proposed of completed of Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices must be fil	give subsurface lo the Bond No. on f sults in a multiple	cations and measur ile with BLM/BIA completion or record	red and true ve Required sul mpletion in a r	ertical depths of all pertin bsequent reports must be new interval, a Form 316	filed within 1 0-4 must be f	and zones. 30 days filed once
5/15/17 Spud 14-3/4" hole. 5/16/17 Ran 27 jts 10-3/4", 4 Cement w/ 655 sx Class C, 1 tail w/ 250 sx Class C, 14.8 p Circulated 147 bbls cement to	3.5 ppg, 1.76 CFS yield; pg, 1.36 CFS yield.	at 1189'.					
6/03/17 Tested casing to 150 Resumed drilling 9-7/8" hole.	00 psi for 30 minutes. Test	good.					
14. I hereby certify that the foregoing i		270276		l le ferme die	Custom		
Comm	#Electronic Submission For EOG RESOU hitted to AFMSS for process	RCES INCORPO	ORATED, sent t	o the Hobbs			
Name (Printed/Typed) STAN WA		ATORY AN					
Signature (Electronic	1	Date 06/07/2017					
	THIS SPACE FO	OR FEDERAL	OR STATE (OFFICE U	SE		
Approved By ACCEPT		OMAR ALC TitlePETROLE	DMAR UM ENGINI	EER	Date	07/05/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Offi					8		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	0 ** BLM RE\	ISED ** BLM	REVISED) ** BLM REVISE	D **	12