<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Title:

Date:

E-mail Address:

07/31/17

Sr. Engineering Technician

Phone: 972-371-5218

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*State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

HOBBS OCD

Form C-104

Revised August 1, 2011 AUG 0 9 2017 Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750				1220 South St. Francis Dr.						MENDED REPORT		
	LOWABLE	AND AUTHORIZATION TO TRANSPORT										
¹ Operator n			² OGRID Number 228937									
MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240						³ Reason for Filing Code/ Effective Date NW					ective Date	
⁴ API Number 5 30 - 025- 43562			Pool Name DEAN;P	ERMO UF	PER PENN					⁶ Pool Code 16720		
⁷ Property Code 317378				ame ERTSON	26 15S 36E 1	TL STATE			⁹ Well Number 234H			
II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line												
Ul or lot no.	P 26 15		36E	e Lot Idn	390	S S		Feet from the 1152 East/West		_	cline County LEA	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cou												
UL or lot no.				e Lot Idn		he North/South line		Feet from t				
A	26	158		Connection	230	N rmit Number 16 (360	2.48		LEA	
12 Lse Code S	Code		lod "Ga	Date 06/21/17	N/A			C-129 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters												
18 Transporter OGRID			¹⁹ Transporter Name and Address							²⁰ O/G/W		
214984		PLAINS MARKETING, L.P. 17304 PRESTON RD. STE 140									0	
		DALLAS, TX 75252										
24789		WEST TEXAS GAS, INC. 211 N. COLORADO ST.									G	
		MIDLAND, TX 79701 NM OIL CONSERVATION										
		ARTESIA DISTRICT										
		AUG 0 4 2017							7			
				RECEIVED								
		Cement in hole 16,132' - 16,106'.									位。这种是	
IV. Well			Data I		e and produc	tion casing						
²¹ Spud Da		22 Ready Date			²³ TD	²⁴ PBTD		25 Perfo				
03/16/17 27 Hole Size			06/01/17		16,132'	16,106' 116 29 Depth Set		11614 -	16000'			
20	0.0	28 Casing & Tubing Size 13.375				2112'			3014			
12.25			9.625			5004'			1486			
8.75			7.625			4911'			646			
8.75 8.75			7.625 7.0			10712' 11597'						
6.125			5.5			10616'			554			
6.125				16106								
V. Well												
		•		Test Date	³⁴ Test Lengt		h ³⁵ Tbg. Pres		ssure	³⁶ Csg. Pressure		
06/01/17 37 Choke Size				5/24/17 ³⁹ Water	24 hrs 40 Gas			-,		41 Test Method		
pump											Pumping	
pump 493 930 42 I hereby certify that the rules of the Oil Conservation Division have						640 Pumping OIL CONSERVATION DIVISION						
been complied	with and	that the	information	given abov				OIL CONSI	KVAIIU	IS DIVISI	ON	
complete to the												
Signature:		Approved by:										
Printed name:		Title: Petroleum Engineer										

Approval Date: