Submit I Copy to Appropriate District Office Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
Office District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.	WELL API NO. 30-025-43593
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	6. State Oil & Gas Lease No.
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NAGUSS 30 STATE COM
1. Type of Well: Oil Well Gas Well Other	8. Well Number 501 H
Name of Operator EOG RESOURCES INC /	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat WC-025 G-07 S213430M;BONE SPRING
4. Well Location 3	
Unit Letter D : 189, feet from the North line and 399 feet from the West line	
Section 30 Township 21S Range 34E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3745' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	JÒB □
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER: Comp	oletion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
06/01/2017 Rig released	
07/06/2017 MIRU Prep well to Frac - tstd void to 5000 psi, flanges & seals to 9500 psi, tst csg to	
9000 psi for 30 min RDMO	
07/10/2017 MIRU Begin perf & frac	
07/23/2017 Finish 42 stages perf & frac, 10,060-20,801', 2708 3 1/8" shots,	
07/24/2017 Drilled out plugs and clean out wellbore	
07/25/2017 Finish drilling out plugs, RDMO 07/27/2017 Opened well to flowback	
07/27/2017 Opened well to flowback Date of First Production	
Spud Date: 05/01/2017 Rig Release Date: 06/01/20	017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.	
SIGNATURE Maddox TITLE Regulatory Analyst	DATE 08/08/2017
Type or print name Kay Maddox E-mail address: kay_maddox@eog	resources.com PHONE: 432-686-3658
For State Use Only	
APPROVED BY TITLE Petroleum Eng	pineer DATE as luly
Conditions of Approval (if any):	