Submit To Approp Two Copies		State of New Mexico											orm C-105				
District I 1625 N. French Dr District II		Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO. 30-025-43593									
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874 COBBS OCI Conservation Division 1220 South St. Francis Dr. District IV South St. Provide St. South St. S									30-025-43593 2. Type of Lease								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil &		E FE		FED/IND	IAN		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										(and the							
 4. Reason for filing: COMPLETION REPORT (Fill RECEIVED 										5. Lease Name or Unit Agreement Name NAGUSS 30 STATE COM 6. Well Number:							
C-144 CLO	SURE AT	TACH	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						501H								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Operation	8. Name of Operator EOG RESOURCES INC										9. OGRID 7377						
10. Address of O	perator	PO B	OX 2267	7 MI	DLAN	D, TEXAS 79702					11. Pool name or Wildcat WC-025 G07 S213430M;BONE SPRING						
12.Location	Unit Ltr	Se	ction	Township Range Lot				Feet from the			he	N/S Line Feet from			the E/W Line		County
Surface:	D		30	215		34E				183		NORTH	399		N	/EST	LEA
BH:	М		31	215		34E				322		SOUTH		349		/EST	LEA
13. Date Spudded				15. I	-	Released						(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3745' GR		
05/01/2017 18. Total Measur	ed Depth				Plug Bac	5/01/2017 ck Measured Dep		07'	20.			17 1 Survey Made?			pe Elect		her Logs Run
MD 20,925' 22. Producing Int		D 11,0 of this co				0,801' TVD	11,0	97		YES						Une	
23.						ING REC	OR	D (R	epo	ort all str	ring	gs set in we	ell)				
CASING SI	ZE		EIGHT LB./	FT.		DEPTH SET				LE SIZE		CEMENTIN			A	MOUNT	PULLED
13 3/8"			54.5 J55			<u>1930'</u> 5562'				1/2"		1755 CI C/C					
9 5/8" 5 1/2"			40 J-55 20 ECP-	110		20904'		12 1/4" 8 3/4"			1995 CL C&H /CIRC 3654 CL C & H/CIRC						
5 1/2			LULUF-	110		20004				0/4				01110			
24.	mon			-	LIN	ER RECORD		Laco			25.		-	NG REC		DIGU	
SIZE	TOP		BO	ГТОМ		SACKS CEM	ENI	SCR	EEN		SIZ	CE		EPTH SE	21	PACK	ER SET
	-							-					+				
26. Perforation	record (i	nterval, s	size, and nur	nber)							FR	ACTURE, CE	MEN	NT, SQU	JEEZE,	ETC.	
110	DEPTH INTERVA									AMOUNT AND KIND MATERIAL USED							
11060-20801' 3 1/8" 2708 holes 11060-20801' Frac w/25,434,038 lbs proppant; 440,234 bbls load								bbls load fld									
28.					_		PR	ODU	C	ΓΙΟΝ							
Date First Produc	ction		Product	ion Met	hod (Fla	owing, gas lift, p			_)	Well Status	(Pro	d. or Shu	ut-in)		
07/27/2017				FLOWING							PRODUCING						
Date of Test		s Tested	Che	hoke Size Prod'n For Oil - Bbl O						Gas	as - MCF Water - Bbl. Gas - Oil Ratio						
08/05/2017				60 Test Period				1024				714		5972	2	69	8
Flow Tubing	Casir	ng Pressu		Calculated 24- Oil - Bbl.							Water - Bbl. Oil Gravity - API - (Corr.)						
Press.	Press. 401 Hour Rate								37								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachm	ents C	-102,	C-103	, C-1	04, C	Directional	Su	irvey	, Α	s-Com	ple	eted plat					
32. If a temporary	y pit was	used at t	he well, atta	ch a plat	with th	e location of the	temp	orary p	it.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																	
Signature May Maddal Printed Name Kay Maddox Title Regulatory Analyst Date 08/08/17																	
	E-mail Address kay_maddox@eogresources.com																
\Z																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	n New Mexico	Northwestern New Mexico					
T. Anhy Rustler	1965'	T. Canyon Brushy 7345'	T. Ojo Alamo	T. Penn A"				
T. Salt	3745'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	4010'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T. 1st BS Sand 10,072'	T. Entrada					
T. Wolfcamp		T. 2nd BS Sand 10,670'	T. Wingate					
T. Penn		Т	T. Chinle					
T. Cisco (Bough C)		Т	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology