Form 3160-5 (June 2015) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs SUNDRY NOTICES AND REPORTS ON WELL OBBS OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM108970 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well Soil Well Gas Well Oth	RECEI	VED	8. Well Name and No. FEARLESS BSF FEDRAL COM 2H			
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.com				9. API Well No. 30-025-42110		
3a. Address PO BOX 2267 MIDLAND, TX 79702	No. (include area code) 686-3658		10. Field and Pool or Exploratory Area WC-025G08S253235G;LWRBS			
4. Location of Well <i>(Footage, Sec., T</i> Sec 26 T25S R32E 20 FNL 4			11. County or Parish, State LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	□ Alter Casing □ H □ Casing Repair □ N	Deepen lydraulic Fracturing lew Construction lug and Abandon	□ Reclama		 Water Shut-Off Well Integrity Other Production Start-up 	
	Convert to Injection	lug Back	U Water D	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/10/2017 Prep well for completion 04/11/2017 MIRU Begin 19 stage frac 04/16/2017 Finish perf and frac - perf 11049-15393', 3.25'', 1122 holes, Frac w/10,971,976 lbs proppant, 203,458 bbls load fluid 4/19/2017 RIH to drill out plugs and clean out well 4/25/2017 Open well to flowback, 4/27/2017 Date of First production						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #379607 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()						
Name (Printed/Typed) KAY MAD	1					
Signature (Electronic S	Signature (Electronic Submission) Date			Date 06/22/2017		
ACCEPTED FOR RECORDER FOR FEDERAL OR STATE OFFICE USE						
Approved BORIG. SGDD DAVER & GENERAL Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct approval of sthereon.						
Title 18 U.S.C. Section 1001 and Title A3 U.S.C. Section 22(2, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fichtious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)	OR-SUBMITTED ** OPERATO				1/	