Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM19858

SUNE	DRY NO	OTICES	AND	<b>REPORTS</b>	ONV	WELLS
not us	en this	form for	nrono	cale to drill	orto	ro-onfor ar

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

			page 2								
SUBMIT IN 1	// If Unit or CA/Agreer	nent, Nan	ne and/or No.								
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. HAWK 35 FED 6H		1								
Name of Operator     EOG RESOURCES, INC.	9. API Well No. 30-025-42409										
3a. Address ATTN: STAN WAGNER P.O. I MIDLAND, TX 79702	10. Field and Pool or Exploratory Area RED HILLS; UPPER BS SHALE										
4. Location of Well (Footage, Sec., T.	11. County or Parish, State										
Sec 35 T24S R33E Mer NMP	LEA COUNTY, NM										
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION											
- Nation of Intent	□ Acidize □ I		Deepen Product		ion (Start/Resume)	□ Wat	☐ Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity				
Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomp	☐ Recomplete		<b>⊠</b> Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations					
	☐ Convert to Injection	Plug	g Back	☐ Water D	■ Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  5/21/17 Spud 17-1/2" hole.  5/22/17 Ran 31 jts 13-3/8", 50.4#, J55 STC casing set at 1361'. Cement lead w/ 750 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 150 bbls cement to surface. WOC 4 hrs. Released surface rig.  6/16/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.  6/20/17 Ran 9-5/8", 40#, (91 jts) J55 LTC & (36 jts) HCK55 LTC casing set at 5120'. Cement lead w/ 795 sx Class C, 12.7 ppg, 2.37 CFS yield;											
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #379863 verified by the BLM Well Information System  For EOG RESOURCES, INC., sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()											
Name (Printed/Typed) STAN WA	GNER		Title REGULATORY ANALYST								
Signature (Electronic S	submission)	Date 06/26/20	017								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved By Approved By	And B Gray		Title			Da	ate				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office											
Title 18 U.S.C. Section 1001 and Title 43 States any false, fict tions on fraudulents	U.S.C. Section 1212, make it a tatements or representations as	crime for any per to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or a	gency of	the United				

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*

## Additional data for EC transaction #379863 that would not fit on the form

## 32. Additional remarks, continued

tail w/  $368 \ \text{sx} \ \text{Class} \ \text{C}, 14.8 \ \text{ppg}, 1.45 \ \text{CFS} \ \text{yield}.$  Circulated 36 bbls cement to surface.

6/21/17 Tested casing to 1500 psi for 30 minutes. Test good. 6/23/17 Resumed drilling 8-3/4" hole.