Form 3160-5 (June 2015) HOBBS OCD		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
UNITED STATES NMOCD  DEPARTMENT OF THE INTERIOR Hobbs  BUREAU OF LAND MANAGEMENT Hobbs  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMNM123527     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM137034		
Type of Well				Well Name and No.     SOMBRERO FEDERAL COM 4H		
Name of Operator Contact: STORMI DAVIS     COG PRODUCTION LLC / E-Mail: sdavis@concho.com				9. API Well No. 30-025-43286-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	Phone No. (include area code) 575-748-6946		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T.		11. Co	11. County or Parish, State			
Sec 13 T24S R34E SWSW 460FSL 380FWL			LE	LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPO	RT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Sta	rt/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Al	oandon	Diffing Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, give so k will be performed or provide the Bo operations. If the operation results in andonment Notices must be filed only	ubsurface locations and measur and No. on file with BLM/BIA.	ed and true vertical de Required subsequent	pths of all pertinen reports must be fil	t markers and zones.	
1/22/17 to 2/3/17 Load & test annulus to 1500#. Good test. Ran CBL. TOC @ 4350'. Set CBP @ 16535' & test csg to 8375#. Good test. Perf 9738-16510' (1980). Acdz w/134,556 gal 7 1/2%; frac w/13,073,048# sand & 18,486,792 gal fluid.						
2/6/17 to 2/8/17 Drilled out CFP's. Wash down to CBP @ 16535'.						
2/18/17 Set 2 7/8" 6.5# L-80 tbg @ 9035' & pkr @ 9025'. SI for tank battery construction.						
3/5/17 Began flowing back & testing.						
3/8/17 Date of first production.						
14. I hereby certify that the foregoing is	Electronic Submission #37111 For COG PROD	UCTION LLC, sent to the I	lobbs			
Name (Printed/Typed) STORMI D	g by DEBORAH HAM on 03 Title PREPAR		110SE)			
Traine (17 meas 1) peay Of Of Civil E	JAV10	THE TREETAL	VEIV.			
Signature (Electronic S	ubmission)	Date 03/27/20	17			
ACCEPTED F	THIS SPACE FOR F	EDERAL OR STATE (	OFFICE USE			
Approved By ORIG. SGD.	VID & GEVE	Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious of frauduted	U.S.C. Section 1212, make it a crime tatements of terresentations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to an	y department or ag	ency of the United	