Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT				The second second second second	uary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM118726		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well				8. Well Name and No. ANTIETAM 9 FED COM 701H		
Oil Well				9. API Well No.		
EOG RESOURCES, INC. / E-Mail: stan_wagner@eogresources.com				30-025-43477		
3a. Address ATTN: STAN WAGNER P.O MIDLAND, TX 79702	Phone No. (include area code)h: 432-686-3689	10. Field and Pool or Exploratory Area WC-025 S253309A UPPER WC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 9 T26S R33E Mer NMP NWNW 59FNL 348FWL				LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPOR	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Star	rt/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drining Operations	
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the w	nally or recomplete horizontally, give ork will be performed or provide the ed operations. If the operation results Abandonment Notices must be filed or	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	red and true vertical dep Required subsequent of completion in a new inter-	oths of all pertiner reports must be fi val. a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once	
6/23/17 TD at 19735' MD.						
6/24/17 Ran 5-1/2", 23#, (260 jts) ECP-110 VAM TOP HT, (190 jts) HCP-110 SFC, (3 jts) P-110 LTC casing set at 19721'.						
6/25/17 Cement w/ 810 sx Class H, 15.6 ppg, 1.19 CFS yield. WOC 12 hrs. ETOC at 8650'.						
6/26/17 Rig released.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #379995 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()						
Name (Printed/Typed) STAN W	1	V				
	*					
Signature (Electronic	Submission)	Date 06/28/2	Date 06/28/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD						
Approved BORIG SGD D	Title			Date		
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con-						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fict flows or folder that are hearts or representations as to any matter within its jurisdiction.