

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD

AUG 14 2017

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit <u>Section 33</u>
8. Well Number 131
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
1017 West Stanolind Road Hobbs, New Mexico 88240

4. Well Location
 Unit Letter L : 2310 feet from the South line and 330 feet from the West line
 Section 33 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Squeeze Gas Flow OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU and POOH W/ESP equipment
- CO to open hole @ 4243'
- Run CNL/CCL/GR log.
- Locate leak and squeeze.
- Clean out to open hole.
- Run back in hole w/production equipment.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry A. Duncan TITLE WA/LS DATE 8/11/2017

Type or print name Terry Duncan E-mail address terry_a_duncan@oxy.com PHONE: 575 397-8223
 For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 8/14/2017
 Conditions of Approval (if any)

MB



LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: OXY
 Attention: Jared Tucker
 1017 W. Stanolind
 Hobbs, New Mexico 88240

Sample: Sta# Surface Casin;
 Identification: North Hobbs Unit 33-131
 Company: Oxy
 Lease:
 Plant:

Sample Data: Sample Date: 8/9/2017
 Analysis Date: 8/10/2017
 Sample Temp:
 Sample Press.: 480 PSIA

Sampled by: Rolando Hernandez
 Analysis by: Vicki McDaniel
 Atmos Temp: 82 F
 Sample Time: 11:15 AM

H2S = 50 PPM

Press. Base: 14.73

Component Analysis

		Mol Percent	GPM Real	GPM Ideal
Hydrogen Sulfide	H2S	0.005		
Nitrogen	N2	7.505		
Methane	C1	20.361		
Carbon Dioxide	CO2	61.160		
Ethane	C2	3.849	1.029	1.027
Propane	C3	4.229	1.165	1.162
I-Butane	IC4	0.681	0.223	0.222
N-Butane	NC4	1.324	0.417	0.416
I-Pentane	IC5	0.304	0.110	0.111
N-Pentane	NC5	0.235	0.102	0.085
Hexanes Plus	C6+	<u>0.347</u>	<u>0.151</u>	<u>0.150</u>
		100.000	3.197	3.173

REAL BTU/CU.FT.

At 14.65	485.1 Dry
	477.7 Wet
At 14.696	486.6 Dry
	479.2 Wet
At 14.73	487.7 Dry
	480.3 Wet

Specific Gravity:

Calculated	(Real)	1.291
	(Ideal)	1.285

Remarks: