

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42720
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
8. Well Number 511
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
600 N. Dairy Ashford, EC3-10-W316, Houston, TX 77079

4. Well Location
Unit Letter D : 1073 feet from the N line and 418 feet from the W line
Section 33 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3950 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

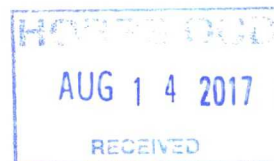
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.



Spud Date:

8/3/17

Rig Release Date:

8/10/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Wilson TITLE Regulatory Tech DATE 8-14-17

Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: 832-486-6145

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/14/17

Conditions of Approval (if any):

TD Report: East Vacuum (GSA) Unit #511

8-3-17 MIRU T417, Spud. Drill 12-1/4" surf hole to 1550'.

8-4-17 Cont'd drilling to 1562'. RIH w 8-5/8", 24# J-55 STC surf csg & set @1554'.

8-5-17 Pump 20 bbls FW spacer w dye, 293 bbls (950 sx) of 13.5 ppg cl C lead cmt @1.72 yield/9.04 gal/sk, & 35 bbls (146 sx) of 14.8 ppg cl C tail cmt @1.34 yield/6.34 gal/sk. Displace w 97 bbls FW & bump plug w 146 bbls (477 sx) cmt returns to surf. Test csg to 1500#/30 min – test good. PU directional BHA & TIH to 133'.

8-6-17 Cont'd TIH to 1449'. Tag cmt @1507'. DO cmt, plug, shoe trk from 1507-1562'. Drill 10' new formation. Drill prod hole 1572' to 3920'.

8-7-17 Cont'd drilling to 4200'. POOH to directional BHA. RIH w 5-1/2", 17#, L-80 TXP prod csg to 150'.

8-8-17 Cont'd RIH w csg to 4099'. Drill to 4571'. ACP @1012'-1022'.

8-9-17 Cont'd drilling to 5134' TD. Slip & cut 80' DL. Set csg @5122'. Pump 40 bbls sealbond LT spacer w dye @10.5 ppg, 357 bbls (826 sx) of 11.8 ppg cl C lead cmt @2.42 yield/13.51 gal/sk, & 48 bbls (181 sx) of 13.5 ppg cl C tail cmt @1.44 yield/6.98 gal/sk. Drop top plug & displace w 118 bbls FW w biocide. Bump plug & inflate ACP. Full returns during job w 200 bbls cmt returns to surf.

8-10-17 Test to 5000#/15 min. RR

