

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-025-43660			2. Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  X <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Night Wing			
				6. Well Number:  #1			
7. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR X OTHER PA							
8. Name of Operator Texland Petroleum-Hobbs, LLC				9. OGRID 113315			
10. Address of Operator 777 Main Street, Suite 3200 Fort Worth, Texas 76102				11. Pool name or Wildcat Shipp, Strawn (55695)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	11	17S	37E		582	
BH:							
13. Date Spudded 6/12/17	14. Date T.D. Reached 7/4/17	15. Date Rig Released 7/9/17		16. Date Completed (Ready to Produce) 8/27/17		17. Elevations (DF and RKB, RT, GR, etc.) 3752' GR	
18. Total Measured Depth of Well 11,746'		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run CN, PE/AI, TCOM	
22. Producing Interval(s), of this completion - Top, Bottom, Name N/A							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
11 3/4"	47#	2169'		14 3/4"	1050 sks	surface	
8 5/8"	32#	4560'		11"	1070 sks	surface	
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number)  PA, see attached C-103 for plugging report				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			
<b>28. PRODUCTION</b>							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Plugged		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments C-103 plugging, Wellbore schematic, Deviation Survey, E-Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Vickie Smith		Printed Name	Vickie Smith	Title	Regulatory Analyst	
E-mail Address	vsmith@texpetro.com		Date	7/26/17			

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2179	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,412	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,684	T. Fruitland	T. Penn. "C"
T. Yates 3322	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3518	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3637	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5202	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6738	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T.	T.	T. Wingate	
Wolfcamp 10,263			
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	2179	2179	Shale and siltstone				
2179	502	3023	Anhydrite, salt and siltstone				
502	6738	1536	Dolomite and siltstone				
6738	10263	3225	Dolomite and shale				
10263	11412	1149	Shale and dolomite				
11412	11684	272	Limestone				
11684	11757	73	Shale				