Office <u>District I</u> – (575) 393-6161		exico	Form C-103	
<u>District 1</u> = (373) 333-0101	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION		30-025-06988		
District III - (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & das Lease No.	
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS			HUGH CORRIGAN	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well Other		o. Wen Number	
2. Name of Operator	Gas Well Other		9. OGRID Number	
CHEVRON MIDCONTINENT, L.	P		241333	
3. Address of Operator			10. Pool name or Wildcat	
6301 DEAUVILLE BLVD. RM. #N3002 MIDLAND, TX. 79706		PADDOCK		
4. Well Location GPS Y- LAT 32.43000 X-LONG -103.165590				
Unit LetterO_:660feet from theSOUTH line and1974feet from theEAST line				
Section 33 Township 21-S Range 37-E NMPM County LEA				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
<b>尼美国的</b> 法,这是法律的国际基础				
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	7	CLID	SEQUENT DEPORT OF	
		BSEQUENT REPORT OF:  RK		
PERFORM REMEDIAL WORK INT TO PA REMEDIAL WORD COMMENCE DR				
PULL OR ALTER CASING	P&A NR Pm X	CASING/CEMEN	1 /110/1	
DOWNHOLE COMMINGLE	P&A R	CASING/CEIVIEN	1308	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
08/06/17 MI & RU, ND & NU BOP, TEST SAME. POOH W/ TUBING. RIH SET CIBP @ 3,600', CIR MLF, TEST CSG 600# GOOD.				
		G. RIH SET CIBP (	<i>ω</i> 5,000 , CIK WILL, TEST CSG 000# GOOD.	
MIX & SPOT 35 SX CL "C" CMT I		G. RIH SET CIBP (	# 3,000 , CIK WILL, TEST CSG 000# GOOD.	
MIX & SPOT 35 SX CL "C" CMT I	FROM 3,600'- 3,385'.			
MIX & SPOT 35 SX CL "C" CMT II 08/07/17 RIH & PERF @ 2,700', PR	FROM 3,600'- 3,385'. ESSURED UP 1,500#, MARK WI	HITAKER W/ NMO	OCD OK TO SPOT, MIX & SPOT 60 SX	
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MIX & SPOT 35 SX CL "C" CMT F 08/07/17 RIH & PERF @ 2,700', PR CL "C" CMT FROM 2,750'-2,382',	FROM 3,600'- 3,385'. ESSURED UP 1,500#, MARK WI WOC & TAG @ 2,422', PERF @	HITAKER W/ NMO 1,264', MIX & SQ	OCD OK TO SPOT, MIX & SPOT 60 SX	
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